

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Bureau Bureau No. 42-10000

LEASE DESIGNATION AND SERIAL NO.

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NEBU Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

205

10. FIELD AND POOL, OR WILDCAT

South Los Pinos Fruitland-PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

P-10-31N-7W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

18. ELEVATIONS (DF, RKB, ET, GR, ETC.)*

6560' GL

6558'

ROTARY TOOLS

3660

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

Yes

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☒

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1180' F/SL - 925' F/EL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

07-22-79

16. DATE T.D. REACHED

07-27-79

17. DATE COMPL. (Ready to prod.)

08-07-79

20. TOTAL DEPTH, MD & TVD

3660'

21. PLUG, BACK T.D., MD & TVD

3620'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVL)*

3350' - 3362' - Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00	216'	12 1/4	150 sacks circulated	
4 1/2"	10.50	3660'	7 7/8	487 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3339	none

31. PERFORATION RECORD (Interval, size and number)

3350' - 3362' - 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3350 - 3362	28,640 gals. water
	30,000 lbs. 10-20 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

No retest

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

[Signature] District Manager

DATE

7-28-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

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