

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM 03358	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.						7. UNIT AGREEMENT NAME NEBU Agrmt. No. 1, Sec. 929	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Co. 81301						8. FARM OR LEASE NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180' F/SL - 925' F/EL At top prod. interval reported below Same At total depth Same						9. WELL NO. 205	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT South Los Pinos Fruitland-PC	
15. DATE SPUDDED 07-22-79 16. DATE T.D. REACHED 07-27-79 17. DATE COMPL. (Ready to prod.) 08-07-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6560' GL 19. ELEV. CASINGHEAD 6558'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA P-10-31N-7W	
20. TOTAL DEPTH, MD & TVD 3660' 21. PLUG, BACK T.D., MD & TVD 3620' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 3660 CABLE TOOLS _____						12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3350' - 3362' - Fruitland						13. STATE New Mexico	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36.00	216'	12 1/4	150 sacks circulated		
4 1/2"		10.50	3660'	7 7/8	487 sacks		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3339	none
31. PERFORATION RECORD (Interval, size and number) 3350' - 3362' - 11 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3350 - 3362		28,640 gals. water	
						30,000 lbs. 10-20 sand	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
No retest							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>DeLasso Loos</u>				TITLE <u>District Manager</u>		DATE <u>7-28-80</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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