

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other
2. Name of Operator: **BLACKWOOD & NICHOLS CO. A LIMITED PARTNERSHIP**
3. Address of Operator: **3300 N. Butler Ave., Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1180' FSL, 925' FEL

Sec. 10, T31N, R7W

5. Lease Designation and Serial No.

NM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

NEBU 205

9. API Well No.:

30-045-23601

10. Field & Pool/Exploratory Area:

S. Los Pinos Fruitland Sand - PC

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached report, this well was plugged and abandoned 7-19-96.

RECEIVED
AUG - 9 1996

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
55 AUG - 2 AM 11:58
670 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed:

Ar Recker

Title: District Superintendent

Date: July 31, 1996

(This space for Federal or State office use)

Approved by _____

Title _____

Date 7-31-96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Blackwood & Nichols Company
Northeast Blanco Unit #205 (Fruitland Coal)
1780' FSL, 925' FEL, Sec. 10, T-31-N, R-7-W
San Juan County, NM
NM 03358

July 23, 1996

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3430', mix and pump 52 sxs Class B cement from 3428' to 2742' to isolate Fruitland Coal perforations.

Plug #2 with 24 sxs Class B cement inside casing from 2517' to 2200' to cover Ojo Alamo top.

Plug #3 with 55 sxs Class B cement with 2% CaCl_2 , squeeze 43 sxs cement outside 4-1/2" casing from 833' to 733' and leave 12 sxs cement inside casing to 683' to cover Nacimiento top.

Plug #4 with 121 sxs Class B cement from 266' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 7/17/96

7-17-96 Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. Check well pressures: casing 1250# and tubing 1150#. Layout relief line to pit. Bleed well down to pit. Pump 25 bbls water down tubing to kill well. ND tubing bonnet. NU BOP. PU tubing, found free. PU 1 joint tubing and RIH; tag cement retainer at 3430'. Plug #1 with retainer at 3430', mix and pump 52 sxs Class B cement from 3428' to 2742' to isolate Fruitland Coal perforations. POH to 1185'. Shut in well and WOC. SDFD.

7-18-96 Safety Meeting. Open up well, no pressures. RIH with tubing and tag cement at 2772'. POH to 2769' and load casing with 10 bbls water. Pressure test casing to 500# for 10 min, held OK. POH to 2517'. Plug #2 with 24 sxs Class B cement inside casing from 2517' to 2200' to cover Ojo Alamo top. POH and LD tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 833'. Establish rate into squeeze holes 2 bpm at 400#. Plug #3 with 55 sxs Class B cement with 2% CaCl_2 , squeeze 43 sxs cement outside 4-1/2" casing from 833' to 733' and leave 12 sxs cement inside casing to 683' to cover Nacimiento top. Shut in well with 200# and WOC. While WOC work on equipment maintenance. RIH and tag cement at 657'. Perforate 3 HSC squeeze holes at 266'. Establish circulation out bradenhead with 10 bbls water. Plug #4 with 121 sxs Class B cement from 266' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.

7-19-96 Safety Meeting. Open up well. Dig out wellhead. Cut wellhead off. Found cement at surface in 4-1/2" casing and down 8' in 4-1/2" x 9-5/8" casing annulus. Mix 15 sxs Class B cement; fill casing annulus and install P&A marker. RD rig and equipment and move off location. J. Ruybalid, BLM was on location.