

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company	7. Unit Agreement Name
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	8. Farm or Lease Name Jacquez
4. Location of Well UNIT LETTER E , 1830 FEET FROM THE North LINE AND 1135 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 30N RANGE 9W NMPM.	9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 5664'	10. Field and Pool, or Wildcat Blanco P.C./Basin Dakota
	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

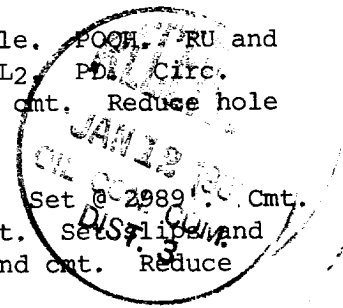
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/80 - Spud 12/14/80. Drill 12-1/4" hole to 295'. Circ. and cond. hole. POOH. RU and run 6 jts. (281') 9-5/8" 36# csg. set @ 294'. Cmt. w/200 sx CL-B w/2% CACL₂. PD. Circ. cmt. to surface. WOC. NUBOE. PT to 1500 PSI for 30 min. OK. Drill out cmt. Reduce hole to 8-3/4" continue drilling to depth of 3120'.

12/18/80 - Circ. and cond. hole. POOH. RU and run 74 jts. of 7" 23# csg. Set @ 2989'. Cmt. w/375 sx Howco Lite. Tail in w/150 sx CL-B w/2% CACL₂. Good circ. thruout. Set slip and cut off csg. NUBOE. PT to 1000 PSI for 30 min. Drill out float collar and cmt. Reduce hole to 6-1/4" drill ahead.

12/24/80 - Drill to 6980'. RU and run 4436' of 4-1/2" 10.5# csg. set @ 6978', TOL @ 2744'. Cmt. w/350 sx Howco Lite, .4% CFR-2 and .4% HR-4. Tail w/150 sx CL-B. Circ. PD 12/23/80. Release rig 12/23/80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Hatten TITLE Asst. Div. Adm. Mgr. DATE 1/8/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 12 1981

CONDITIONS OF APPROVAL, IF ANY: