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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Jacquez
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1135</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Blanco P.C./Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5664'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/80 - Spud 12/14/80. Drill 12-1/4" hole to 295'. Circ. and cond. hole. POOH. RU and run 6 jts. (281') 9-5/8" 36# csg. set @ 294'. Cmt. w/200 sx CL-B w/2% CACL₂. PD. Circ. cmt. to surface. WOC. NUBOE. PT to 1500 PSI for 30 min. OK. Drill out cmt. Reduce hole to 8-3/4" continue drilling to depth of 3120'.

12/18/80 - Circ. and cond. hole. POOH. RU and run 74 jts. of 7" 23# csg. Set @ 2989'. Cmt. w/375 sx Howco Lite. Tail in w/150 sx CL-B w/2% CACL₂. Good circ. thruout. Set slips and cut off csg. NUBOE. PT to 1000 PSI for 30 min. Drill out float collar and cmt. Reduce hole to 6-1/4" drill ahead.

12/24/80 - Drill to 6980'. RU and run 4436' of 4-1/2" 10.5# csg. set @ 6978'. TOL @ 2744'. Cmt. w/350 sx Howco Lite, .4% CFR-2 and .4% HR-4. Tail w/150 sx CL-B. Circ. PD 12/23/80. Release rig 12/23/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Mathews TITLE Asst. Div. Adm. Mgr. DATE 1/8/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JAN 1 1981

CONDITIONS OF APPROVAL, IF ANY: