

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
TENNECO OIL COMPANY

3. Address of Operator
BOX 3249 ENGLEWOOD, COLORADO 80155

4. Location of Well
 UNIT LETTER **E** **1830** FEET FROM THE **NORTH** LINE AND **1135** FEET FROM
 THE **WEST** LINE, SECTION **25** TOWNSHIP **30N** RANGE **9W** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Jacquez

9. Well No.
3

10. Field and Pool, or Wildcat
Blanco P.C./Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASINGS <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Perforate</u> <input checked="" type="checkbox"/></p>	<p>RECEIVED MAR 9 1981 OIL CO. OF CALIF. DIST. 3</p> <p>ALTERING CASING <input checked="" type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/81. MIRUSU. NDWH. NUBOP. TIH w/bit csg. scraper and 2 3/8" tbg. Tagged cmt. @ 6911'. Drilled 57' cmt and latch in collar to PBTD @ 6968'. Pressure test csg. to 3500'. PSI for 15 mins. Held O.K. Circ'd hole clean w/1% KCL water.

2/20/81. Spotted 500 gals. 7 1/2% DI-HCL over perfs. TOH w/tbg. RU Schlumberger and ran GR/CCL/CBL under 1000 PSI from PBTD of 6966' to 2744'. Top of cmt @ 6678'. Ran TDT from 2744' to 700'. Perf'd Dakota w/3 1/8" premium chg. gun @ 2 JSPF: 6686-97'.

2/21/81. Broke down perfs. @ 2200 PSI. Established rate: 26 BPM @ 3400 PSI. ISIP: 1900 PSI. RU Schlumberger ran tracer log across perfs. RIH w/fullbore pkr on tbg and circ'd acid out of hole. Set pkr @ 6745'. Pressure test @ bottom of csg Held O.K. Reset pkr @ 6370'. Pressured out annulus to 1000 PSI. Held O.K. Rigged up to swab. Swabbed 35 bbls fluid and well kicked gas to surface.

2/24/81. Released pkr. hung pkr @ 6922' Spot 500 gals. 7 1/2% DI-HCL. POOH W/tbg and pkr. Perf'd Dakota W/3 1/8" premium chg. gun @ 2JSPF as follows: 6791-6798', 6850-56'. 6894-6906', 6914-22'. Established rate: 34 BPM @ 3200 PSI. ISIP: 1800 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Statten TITLE ASST. DIV. ADM. MGR. DATE 2/26/81

Original Signed by **FRANK T. CHAVEZ** SUPERVISOR DISTRICT **3** DATE **MAR 9 1981**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: