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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY	8. Farm or Lease Name Jacquez
3. Address of Operator BOX 3249 ENGLEWOOD, COLORADO 80155	9. Well No. 3
4. Location of Well UNIT LETTER E, 1830' FEET FROM THE NORTH LINE AND 1135 FEET FROM THE WEST LINE, SECTION 25 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco P.C./Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5644' gr.	12. County SAN JUAN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	Acidize, fracture treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/24/81. Acidize down csg. w/1800 gals. 15% HCL containing 1,080 # salt and 132-1.1 spec. gravity ball sealers. Rate: 32 BPM @ 2900 PSI. Some ball action. Balled off csg. Ran junk basket and recovered 107 balls. Frac'd. Dakota w/41,600 gals 30#/thousand gal. mini-max 3 XL gel and 1% KCL water carrying 40,000# 20/40 sand and 8,400# 10/20 sand. Formation sanded off before 10/20 sand reached formation. 34,400 gals. gel and 38,900# 20/40 sand actually in formation. SIP: 3500 PSI AIR: 50 BPM AIP: 3200 PSI, Max Press: 3500 PSI, Min Press: 3000 PSI. 1299 BLWTBR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Matthews TITLE ASST. DIV. ADM. MGR. DATE 2/26/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE MAR 9 1981

CONDITIONS OF APPROVAL, IF ANY: