

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004523608
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	JACQUES
8. Well No.	3
9. Pool name or Wildcat	Basin Dakota/Blanco Pictured
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	51680' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4457	8. Well No. 3
4. Well Location Unit Letter E : 1830 Feet From The NORTH Line and 1135 Feet From The Cliff WEST Line Section 25 Township 30N Range 9W NMPM SAN JUAN County	9. Pool name or Wildcat Basin Dakota/Blanco Pictured
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 51680' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE CATHODIC PROTECTION WELL ASSOCIATED WITH THE ABOVE WELL WILL BE PLUGGED AND ABANDONED PER THE ATTACHED PROCEDURE.

VERBAL APPROVAL RECEIVED FROM ERNIE BUSCH ON 11-23-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Stearns TITLE BUSINESS ANALYST DATE 11-22-1993  
TYPE OR PRINT NAME KELLY STEARNS TELEPHONE NO. (303) 830-4457

(This space for State Use)

APPROVED BY Ernie Busch TITLE CERTIFY OIL & GAS INSPECTOR, DIST. #3 DATE DEC - 1 1993  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Jacques-1-5  
LOCATION: Sec 25-30-9

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MTRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ft.
- 4) Pump \* sz of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 260 ft.

Hole Dia. 8 inches.

Casing Dia. 2 inches

Casing Length 60 ft.

} UNKNOWN

\* sacks of cement =  $(\text{dia.})^2 \times \text{T.D.} \times .00693$   
where dia. is in inches,  
TD is in feet

JAB.GRA

RECEIVED

NOV 29 1993

OIL CON. DIV  
DIST. 3