

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23608	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Jacques	
8. Well No. 3	
9. Pool name or Wildcat Blanco Pictured Cliff	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company Attn: Mary Corley	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter E 1830 feet from the North line and 1135 feet from the West line Section 25 Township 30N Range 09W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5664' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On May 06, 2002, BP America Production Company submitted a request for permission to abandon the Dakota formation; complete into the Mesaverde; and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools.

BP respectfully request permission to amend our procedure from the above mentioned process to:

- Abandon the Dakota,
- Repair Bradenhead Leak, and
- Convert the well to a single Pictured Cliffs producer as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 06/06/2001
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY *[Signature]* TITLE OFFICE OF OIL & GAS INSPECTOR, N.M. DATE JUN 13 2001

Conditions of approval, if any:

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH and LD 1-1/4" short string production tubing currently set at 2376'.
6. Tally OH with 2-3/8" production tubing currently set at 6706'.
7. TIH with packer plucker and remove 7" Baker Model 'D' packer set at 2700'.
8. TIH with tubing-set 4-1/2" CIBP. Set CIBP at 6625'.
9. Spot 100' cement plug from 6525' – 6625'. TOH.
10. RU WL unit. RIH with 7" RBP. Set RBP at 2325'. Load hole with 2% KCL.
11. Run CBL from 0' – 2325' to locate cement top behind 7" casing.
12. Perforate squeeze holes 50' above cement top and perform bradenhead squeeze as per Schlumberger design. Multiple squeeze jobs may be required to eliminate the bradenhead leak.
13. TIH with tubing and bit. Drill out cement and pressure test squeeze to 500 psi.
14. Retrieve 7" RBP set at 2325'.
15. RIH with 2-3/8" production tubing. Land 2-3/8" production tubing at 2400'.
16. ND BOP's. NU WH. Test well for air. Return well to production as a single Pictured Cliffs producer.

Jacquez #3
Sec 25, T30N R9W
API: 30-045-23608

GL: 5664'

History:

Completed in 12/82

Tubing: 1-1/4" 2.3# 10rd @ 2376'

Pictured Cliffs Completion

2364' - 2370' 2 spf
2380' - 2386' 2 spf
2392' - 2396' 2 spf
2406' - 2412' 2 spf
frac'd w/ 30,000#s sand

Dakota Completion

6686' - 6697' 2 spf
6791' - 6798' 2 spf
6850' - 6856' 2 spf
6894' - 6906' 2 spf
6914' - 6922' 2 spf
frac'd w/ 78,900#s sand

PBTD: 6968'

est. TOC @ surface (circ)

9-5/8" 36#, K55 ST&C @ 294'
200 sacks cmt (circulated)

est. TOC unknown

Baker Model 'D' packer at 2700'

4-1/2" TTW liner hanger @ 2989'

7" 23#, K55 ST&C @ 2989'
525 sacks cmt

TOC @ 6678' (2/81 CBL)

Tubing: 2-3/8" 4.7#, J55 @ 6706'

4-1/2" liner, 10.5#, K55 ST&C 6978'
500 sacks cmt

Notes:

- 1) Poor cmt job on the 4-1/2" csg: lost returns 5 sacks into job, no circulation
- 2) No cement reversed off liner top
- 3) CBL shows TOC @ 6678'
- 4) Mud used at TD to log & run casing
- 5) Water flow from 9-5/8" X7" csg after cementing
- 6) Ojo Alamo @ 1096'; Gallup @ 5291'

updated: 5/10/01 jad