

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL - 960' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DERTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|-----------------------------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>csg</u> | |

5. LEASE
NM 024158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McKenzie

9. WELL NO.
#1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 20 T30N R12W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5792' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

8-26-79 TD 6627'. GO International ran IES log from TD to surface and 1770' of CDL log in selected intervals. Laid down drill pipe. prep to run 4-1/2" csg.

8-27-79 Ran 170 jts 4-1/2" 10.5# K-55 8R ST&C CF&I csg. TE 6608.00' set @ 6620' RKB. Ran 500 gal. Dowell mud flush ahead of cement. Dowell cemented first stage with 200 sx class "B" 8% gel plus 125 sx class "B" all with 1/4# gel flake per sx. Total slurry 520 cu ft. Good circulation throughout job. Reciprocated csg while cementing. Max cementing press 1000 psi. POB 6:15 a.m. 8-27-79. Opened stage tool. Circulated hole until 9:00 a.m.

Cemented second stage thru Dowell stage tool at 4669' with 400 sx 65-35 plus 12% gel, 50 sx 8% gel and 50 sx class "B" neat all with 1/4# gel flake per sx. Total slurry 1200 cu ft. Good circulation throughout job. Max cementing press 1050 psi, trace cement to surface. POB 10:00 a.m. 8-27-79. Set slips and released rig 11:00 a.m.

SIGNED Thomas A. Dugan TITLE Petroleum Eng. DATE 8-28-79

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

