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(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

-	OPERATOR			-
L.	PRORATION OFFICE			
	DUGAN PRODUCTION CORP.			
-	P O Box 208, Farmington, NM 87401			
-	ason(s) for filing (Check proper box) Other (Please explain)			
- 1	Change in Transporter of:			
ı ı	completion OII Dry Gas Effective 5-1-82 Casinghead Gas Condensate XX			
L	Change in Ownership	Casinghead Gds	WA	
I:	f change of ownership give name and address of previous owner			
u. <u>I</u>	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	McKenzie	1E Basin Dakot	a State, Federal	cr Fee Fed NM024158
	Unit Letter D : 800 Feet From The North Line and 960 Feet From The West			
	_	nship 30N Range]	2W , NMPM,	San Juan County
	TO AN OF TRANSPORT	FR OF OIL AND NATURAL GAS	3	I delic form is to be sent!
n. 1	Name of Authorized Transporter of Oil Or Condensate XX			
	Giant Refining, Inc. Name of Authorized Transporter of Casinghead Gas or Dry GasXXI		Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)	
			Box 990, Farmington, NM 87401	
			Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	D	1.	
ŧ	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
v.,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n – (X)		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			•	Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations		CEMENTING RECORD	SACKS CEMENT
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	
			CEMENTING RECORD DEPTH SET	
			DEPTH SET	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
v.	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fier recovery of total volume of load oil oil or be for full 24 hows)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.)
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fier recovery of total volume of load oil oil or be for full 24 hows)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Ster recovery of total volume of load oil pih or be for full 24 hows) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.)
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V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test	DEPTH SET Iter recovery of total volume of load oil pth or be for full 24 hows) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	SACKS CEMENT and must be equal to or exceed top allows fi. etc.) Choke Size Gas-MCF Gravity of Condensate
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