

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) CSG		

5. LEASE
NM 030555
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mexico Federal L
9. WELL NO.
#1E
10. FIELD OR WILDCAT NAME
Basin Dakota -
11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA
Sec 10 T30N R13W
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5684' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

TD 6440'. Ran 153 jts 4-1/2" OD 10.5# K-55 8R USS csg. TE 6441.00' set @ 6453' RKB. Ran 12 bbls of Dowell mud flush ahead of cement. Cemented first stage w/200 sx class "B" w/8% gel and 1/4# cello flake per sx followed by 125 sx class "B" neat w/1/4# cello flake per sx. Total slurry 500 cu ft. Good circulation throughout job, reciprocated csg while cementing. Max pressure 600 psi. POB 12:15 p.m. with 1000 psi. Opened stage tool and circulated hole until 3:40 a.m.

Cemented 2nd stage thru Dowell stage tool at 4453' with 400 sx 65-35 plus 12% gel w/1/4# cello flake per sx followed by 100 sx class "B" w/4% gel and 1/4# cello flake per sx. Total slurry 1107 cu ft. Good circulation throughout job. Max cementing pressure 1000 psi, no sign of cement to surface. POB @ 4:30 p.m. with 2000 psi. Set slips and released rig @ 5:30 p.m. 9-7-79.

Subsurface safety valve, manu. and type

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE President DATE 9-12-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOce

