

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL - 1850' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE FRAC REPORT ON BACK

RECEIVED

OCT 02 1979

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

9-25-79

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

9-21-79

Western Co. pressure tested to 4000 psi and then circulated gelled water (10 bbl) to surface to clean hole. Six bbls of 7-1/2% HCl was spotted 300' above perf. Tbg and bit was pulled and Welex ran gamma ray correlation and collar log. Perf w/3-1/8" SSB II gun as follows: 6248-6258', 6312-6318', 6328-6352', 6366-6374'. PBTD 6391'. Western rigged up, loaded hole and broke down w/ 3600 psi w/water. Started HCl for 2 bbl then dropped 4 balls/bbl for next 10 bbls (40 balls total). Complete ball off 4000 psi max. Welex rigged up and ran junk basket and retrieved only 1 ball. Western started frac with 3000 psi and 34 B/M increasing rate to 2600 psi w/42 B/M. Total fluid used 73,000 gal, 80,000# 20-40 sand, 20,000# 10-20 sand. Breaker was added to gel throughout job. Good frac job.