4-USGS (F	armington) 1-NW	IP 1-File	uco a	~~~	Form serve	.ad	
Form 9-531 (May 1963)	UNITED	STATES	SUBMIT IN TRIPLICA	re		au No. 42-R1424/	
	DEPARTMENT OF		UK verse side)	D. LEASE	9788	AND SERIAL NO.	
		AL SURVEY			<u> </u>	E OR TRIBE NAME	
SUND	RY NOTICES AN	D REPORTS C	ON WELLS		-		
(Do not use this fo	rm for proposals to drill of	r to deepen or plug be ERMIT—" for such pr	ack to a different reservoir. oposals.)	ļ			
1.	JE ALL MONEY			7. UNIT	AGREEMENT NA	AME - 3	
OIL GAS WELL X	OTREE				<u> </u>		
2. NAME OF OPERATOR					OR LEASE NAI		
Dugan Production Corp.					il's Last	. 000 /	
3. ADDRESS OF OPERATOR	- · · · · · · · · · · · · · · · · · · ·	07401		9. WELL	NO.	7	
Box 208, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					D AND POOL, O	R WILDCAT	
See niso spuce 17 below.)					Idcat - I	PÇ	
860' FNL - 1170' FWL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
					Sec 4 T30N R14W		
				1			
14. PERMIT NO.	15. BLEVATI	ons (Show whether DF.		1	NTY OR PARISE N JUAN	H 13. STATE	
		5628' GR		<u> 3ai</u>	- Junii	11111	
16.	Check Appropriate F	Box To Indicate N	ature of Notice, Report,	or Other Da	la .	7	
	TICE OF INTENTION TO:			BSEQUENT REPO			
			WATER SHUT-OFF		REPAIRING	WELL	
TEST WATER SHUT-OFF	I		FRACTURE TREATMENT		'ALTERING C		
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	INT*	
REPAIR WELL	CHANGE PLAN	s	(Other)			an Wall	
(Other) Plug	Back		(Note: Report re Completion or Re	completion kep	ort and rog to)rui.)	
		arly state all pertinen	t details, and give pertinent cions and measured and true	dates, including vertical depths :	estimated da for all markei	te of starting any rs_and zones perti	
nent to this work.) *	well is directionally drines,	8 110 34334 1445			•		
					-		
Plan to PB	TD well as follow	ws:					
C	6- 1020 1040 w/1	E sy comont	E cy coment in fo	rmation	10 sx	la l	
Squeeze per	TS 1030-1040 W/ 13	o sx cement.	5 sx cement in fo	or ma crom,	<u>-</u>		
in 2-7/8" c	asing Cement to	op will be ap	proximately 730!			1 1 1	
in 2-7/8" casing. Cement top will be approximately 730.							
Plan to perforate from 564-578 and test.						* *	
•							
				;	4.3		
				<u>.</u>			
				OF	111	4년 오랜딩본	
				CHI	R-V/		
				/ NLLL	I H Empley		
				MAN	71990		
				MAY	31045		
				OIL CON	CON		
				DIS	T 3		
	, /			Mary Comment	المختر		
18. I hereby certify mile t	he foregoing is true and co	orrect			-		
18. I hereby certaly and	1. Mus an		President	n	5-1	F - 80	
signed	5 A. Dunan	TITLE					
(This space for Federa	al or State office use)				ואכני	/ED	
A DODOUGO PV		TITLE		—A₽ŧ	HU	VEU:	
CONDITIONS OF API	PROVAL, IF ANY:				rila Logica		
		_		1 M	AY 6 19	980	
NMOCOL				(and	YA	\odot	
of Sul	-	"See Instruction	s on Reverse Side	JAN	MES F.	SIMS	
_				DISTRICT	OIL & GAS	SUPERVISOR	