

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved Budget Bureau No 42-14424

Form 9-221 (May 1967)

5. LEASE DESIGNATION AND SERIAL NO NM 9788

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Phil's East Job

9. WELL NO 1

10. FIELD AND POOL, OR WILDCAT Wildcat - PC Fruitland

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec 4 T30N R14W

12. COUNTY OR PARISH San Juan 13. STATE NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Dugan Production Corp.

3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 860' FNL - 1170' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5628' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

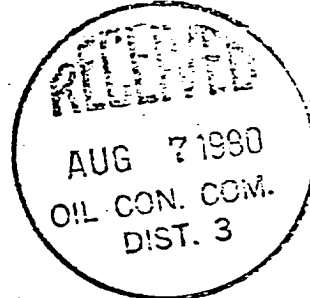
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-10-80  
Cementers Inc. squeezed perms 1030-1040' w/15 sx class "B" neat cement. Displaced cement to 800'. Squeezed 10 sx into formation. Left 230' in 2-7/8" tbg.

7-15-80  
Southwest Surveys rigged up and perforated 14 shots 564-578' Fruitland Sand

7-17-80  
Foam fraced Fruitland perms 564-578' w/70 quality foam. Used 69.6 bbls water, 12,600 10-20 sand, 24 gals adafoam and 28,600 scf Nitrogen. Max TP 1400 psi Ave TP 1200 psi Min 1200 psi Overall IR 20 B.M. IR of fluid 6 B/M. ISDP 600 psi - 10 min stdg pressure 500 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE President DATE 7-21-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: