

Form 3160-5  
(November 1983)  
(Formerly 9-331)

5 BLM 1 File  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. NM 9788
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  860' FNL & 1170' FWL		9. FARM OR LEASE NAME Phil's Last Job
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat FR Sand
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5628' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T30N, R14W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Acreage Dedication	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per NMOCD request, attached is a plat (NMOCD Form C-102) reflecting acreage dedication for the Wildcat FR Sand Pool.

**RECEIVED**

MAR 04 1991

**OIL CON. DIV.**  
**DIST. 3**

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jim V. Jacobs</u>	TITLE <u>Geologist</u>	ACCEPTED FOR RECORD
(This space for Federal or State office use)		
APPROVED BY _____	TITLE <u>NMOCD</u>	DATE <u>FEB 28 1991</u>
CONDITIONS OF APPROVAL, IF ANY:		FARMINGTON RESOURCE AREA

BY JM

\*See Instructions on Reverse Side

NE MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PL.

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Dugan Production Corporation</b>			Lease <b>Phil's Last Job</b>			Well No. <b>1</b>		
Unit Letter <b>D</b>	Section <b>4</b>	Township <b>30 North</b>	Range <b>14 West</b>	County <b>San Juan</b>				
Actual Footage Location of Well: <b>860</b> feet from the <b>North</b> line and <b>1170</b> feet from the <b>West</b> line								
Ground Level Elev. <b>5641</b>	Producing Formation <b>FR Sand</b>		Pool <b>Wildcat FR Sand</b>			Dedicated Acreage: <b>160</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

860'

1170'

Sec. 4

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Jim L. Jacobs**  
Position  
**Geologist**  
Company  
**Dugan Production Corp.**  
Date  
**2-19-91**

I hereby certify that the well location shown on this plat is from field notes and/or survey data and is true and correct to the best of my knowledge and belief.

Date Surveyed  
**June 15, 1979**  
Registered Professional Engineer and/or Land Surveyor

**Edgar L. Risenhoover**  
Certificate No. **5979**  
**Edgar L. Risenhoover**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0