4-USGS 1-NWP 1-El Paso 1-File Form 9-331 (Utah) (El Paso) Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 **UNITED STATES** 5. LEASE 355 DEPARTMENT OF THE INTERIOR NM 0206994 3 . 3 SW 9689 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME . - <u>. . . .</u> . . 7. UNIT AGREEMENT NAME: <u> ਹੈ</u> SUNDRY NOTICES AND REPORTS ON WELLS #34 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Carpenter of A & & & 1. oil gas X well well other 9. WELL NO. . , 45 2. NAME OF OPERATOR 1E Dugan Production Corp. 10. FIELD OR WILDCAT NAME 등법 3. ADDRESS OF OPERATOR
Box 208, Farmington, NM Basin Dakota: 87401 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 Sec 25 T30N R14W below.) 1850' FNL - 1480' FWI AT SURFACE: 12. COUNTY OR PARISH 132 STATE 6 AT TOP PROD. INTERVAL: San Juan 🚉 🚍 🖘 NM 5 AT TOTAL DEPTH: 14. API NO. 4.00 4.00 13.00 14.00 16 Ξ. $\bar{\alpha}$ 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, z, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB; AND WD) 5495≒ GR 🗟 ਕ 🚊 ਕ REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: RECEIVED
OCT 021979: Report of change ے <u>-</u> _ _ **TEST WATER SHUT-OFF** Jan 65 4 FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL sults of multiple completion or zone PULL OR ALTER CASING U. S. GEOLOGICAL SURVEY change of Form 9-330.)-₫ MULTIPLE COMPLETE FARMINGTON, N. M. **CHANGE ZONES** ABANDON* (other) CSG 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 152 jts 4-1/2" 10.5# K-55 8R T&C csg. TE 6031.00 set @ 6043' RKB. Halliburton pumped 400 gall of mud 9-16-79 flush followed by 200 sx class "B" w/8% gel and 1/4# flo cele per sx followed by 125 sx neat w/1/4# flocele per sx. Total 520 cu ft. Max press 900 psi, bumped @ 1400 psi. Halliburton pumped 400 gal of mud flush for second stage followed by 400 sx of 65-35 plus 128 gel and 1/4# flocele per sx followed by 100 sx of class of plus 48 gel w/l/4# flocele per sx. Max press 900 psf bumped 2500 psi. Released rig @ 1:30 a.m. 9-17-79 Subsurface Safety Valve: Manu. and Type size, i o cil i o cil i 18. I hereby cs .ify that the foregoing is true and correct Geologist SIGNED DATE TITLE

(This space for Federal or State office use)

7141/OCC

DATE

918 3

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: