

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL - 1480' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) CSG

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
OCT 02 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-79

Ran 152 jts 4-1/2" 10.5# K-55 8R T&C csg. TE 6031.00 set @ 6043' RKB. Halliburton pumped 400 gal of mud flush followed by 200 sx class "B" w/8% gel and 1/4# flo cele per sx followed by 125 sx neat w/1/4# flocele per sx. Total 520 cu ft. Max press 900 psi, bumped @ 1400 psi.

Halliburton pumped 400 gal of mud flush for second stage followed by 400 sx of 65-35 plus 12% gel and 1/4# flocele per sx followed by 100 sx of class "B" plus 4% gel w/1/4# flocele per sx. Max press 900 psi, bumped @ 2500 psi. Released rig @ 1:30 a.m. 9-17-79

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

9-25-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7/4/00

