State of New Mexico Energy, Minerals and Natural Resources Department

Form C-114 Revised 1-1-89

See Instructions

Well API Na

at bottom of Page

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U. LITAWE DD, Aneria, NM 88210

Ju ruo brazos Rd., Aziec, NM 87410

DUGAN PRODUCTION CORP.

بنخستانية لللا

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION CO	30-045-09178										
F.O. Box 420, Farmi											
leason(s) for Filing (Check proper ben) iew Well recompletion inange in Operator change of operator give name	Other (Please explain) Change of Transporter Effective 5-1-90										
id accress of previous operator		·									
DESCRIPTION OF WELL	AND LE	ASE				 			_		
Carpenter	Well No. 1E		sin Da					Federal or Fee NM 0206994			
Unit Lener	_ :18	350	Feet Fr	om The	North Lin	e and _	148		eet From The	West	Line
Section 25 Townshi	ON Range 14W			, NMPM, San Juan				County			
L DESIGNATION OF TRAN	SPORTE	R OF O	L AN	D NATU	RAL GAS						
ame of Aumonized Transporter of Oil Giant Refining Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499										
eme of Authorized Transponer of Casin El Paso Natural Gas	Address (Give address to which approved				copy of this form is to be sent)						
well produces oil or liquids, e location of tanks.	Unit			14WRge	<u> </u>		ed?	When	?	5-28-80	
his production is commingled with that: . COMPLETION DATA	from any oth	er lease or p	ool, give	e comming	ling order num	ber.					
Designate Type of Completion	- (X)	Oil Well] G	as Well	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v
ie Spudded	Date Comp	d. Ready to	Prod.	·····	Total Depth				P.B.T.D.	1	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
forations					Depth Casing Shoe						
	т	TIRING (^A STN	G AND	CEMENTIN	JC PE	יסרי		<u> </u>	······································	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
											
TEST DATA AND REQUES WELL (Test must be after re				I and must	he equal to or	exceed to	n allas	unhle for this	denth or he f	~ 6.11 24 have	-1
e First New Oil Run To Tank	Date of Tes				Producing Me					PER	VER
gth of Tess	Tubing Pressure				Casing Pressur	2			Croffers	9 6 1	
al Frod. During Test	Oil - Bbis.				Water - Bbls.				APR 2 7 1990		
S WELL									OIL	CON. DIST. 3	DIV.
ni Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cating Fressure (Shut-in)				Choke Size		
OPERATOR CERTIFICATE OF COMPLIANCE bereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given above inter and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION APR 27 1990 Date Approved						
for h wort					By But) Chair						
Mm L. Jacobs Geologist Tribe 4-25-90 325-1821					SUPERVISOR DISTRICT #3						
4-25-90	<u> </u>		one No.					-3	4		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 man be filled for each pool in multiply completed wells.