

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-015  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010' FNL & 1590' FEL  
Section 9, T-31-N, R-7-W

5. Lease Designation and Serial Number

SF-078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit # 54

9. API Well No.

30-045-23614

10. Field and Pool, or Exploratory Area

So. Los Pinos Fruitland PC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Convert to Pressure Observation Well.</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

1. Obtain a current BHP @ 3520', and check TD.
2. Set CIBP @ 3480' (50' cement on top) and pressure test wellbore to 1000 psi.
3. Perf from 3422-3432', 4 spf (Max Penetration).
4. Pump into perfs to ensure communication with formation.
5. Swab well dry. If well flows gas, collect gas sample.
6. Shut in well for Fruitland Coal pressure observation.

RECEIVED  
JUL 11 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Title Environmental/Regulatory Engineer Date June 29, 1994

(This space for Federal or State office use)

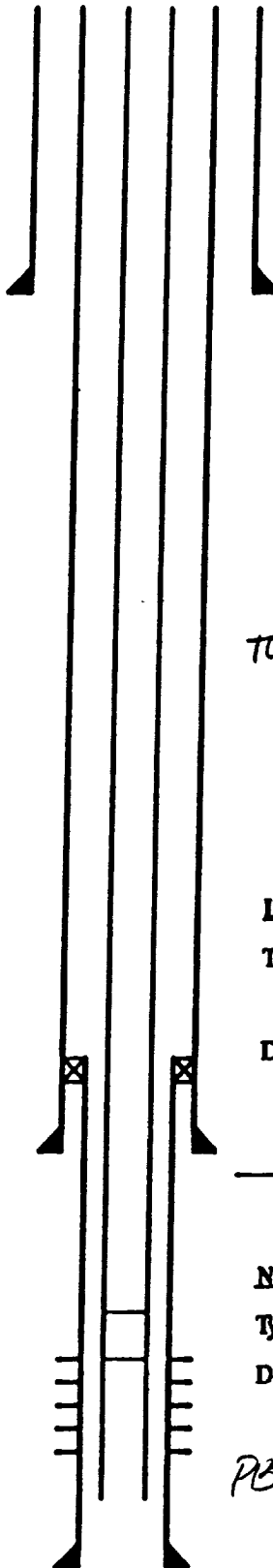
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# Farmington Area

Unit/Well No. : 32-7 #54 Location : 9-31N-  
 Datum of specified depths : 6739' GL (12') Spud Date : 3-10-81  
 Date Completion began : Final Date of Completion : 6-25-81



3 jts  
128 jts

TOC @ 1550'

## Liner Hanger

Type : \_\_\_\_\_

Depth : \_\_\_\_\_

## Nipple

Type : \_\_\_\_\_

Depth : \_\_\_\_\_

PSTD-3832

TD-3835

## Tubulars Record

	Size (in)	Grade	Depth
Surface	8 5/8	24# K-55	140
Intermediate	2 7/8	6 1/2# J-55	3840
Production Liner			
Tubing	TUBINGLESS COMPLETION		

## Cementing Record

	Lead (sx/cf)	Tail (sx/cf)	Comm
Surface	100 SXS (1/4" C/B	100 SXS (1/4" C/B	T661S REVERSE
Intermediate	100 SXS (65' C/B	100 SXS (65' C/B	Tail w/ 1/2" C/B 60' 10" 150'
Production Liner			

## Perforations

Depth (ft)	spf	Depth (ft)	s
3514-3530	1		

## Stimulation Record

Job Specifications: 500 gal pad 7-1/2  
 HCl faced' w/ 5000 gal pad  
 Followed with 40,000 # 10/20 sand  
 @ 1/2 - 1 ppg