

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.
S.J. 32-7 Unit #54

9. API Well No.
30-045-23614

10. Field and Pool, or Exploratory Area
Los Pinos Pictured C

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010' FNL & 1590' FEL
Section 9, T-31-N, R-7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed.
Details of the closure are attached.

DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Envir./Regulatory Engineer

Date

2/2/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 32-7 Unit #54
Well NameLocation: Unit or Qtr/Qtr Sec NW NE Sec 9 T 31N R 7W County San JuanPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other Pit Location: Pit dimensions: Length 30' width 40' depth 3'
(Attach diagram)Reference: wellhead X other Footage from reference: 65Direction from reference: 90 Degrees East North X
X of West South Depth to Ground Water: 240'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)Less than 50 feet (20 points)
50 ft to 99 feet (10 points)
X Greater than 100 feet (0 points) 0Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources). Yes (20 points)
X No (0 points) 0Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of pit showed soil to be clean at the surface and
3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 9-7-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 20

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE SEP 29, 1994

1994

ENVIROTECH, INC.

REVISED DATE: SEP 28, 1994																		
CJC																		
PIT NO.	WELL NAME	U.S.N.	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	CALCULATED PORE VOLUME (PPM)	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per Liter (PPM)	EPA METHOD 8200 (PPM)					TOTAL TOTAL BTX	STATUS
												METHOD 5000 PURGE AND TRAP						
												Benzene	Toluene	Ethyl Benzene	Xylene			
PA244	SAN JUAN 28-6 #78	NZ32906	SEP	10	1000	08/07/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	3 75	304 20						CLOSE	
PA245	SAN JUAN 31-6 #15	H023008	SEP	0	5000	09/01/94	NO	CLAY/SS	T1@ 2.5'	0	18						CLOSE	
PA246	SAN JUAN 30-5 #104 DK	H113005	SEP	0	5000	09/02/94	NO	CLAY	T1@ 4.5' T1@ 6.0'	0 0	20 30						CLOSE	
PA247	SAN JUAN 30-5 #66 DK	M363005	SEP	0	5000	09/02/94	NO	SHALE/CLAY	T1@ 3.5' T1@ 6.0'	0 1	14 12						CLOSE	
PA248	SAN JUAN 32-7 #94 FRT/PC	A093107	SEP	0	5000	09/02/94	NO	CLAY/SHALE	T1@ 3.5' T1@ 6.0'	0 0	34 20						CLOSE	
PA249	INDIAN #1	P162703	SEP	0	5000	09/12/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	438 972	3600 666	600	23800	4080	5500	34680	CLOSE	
PA250	INDIAN #2	L162403	SEP	0	5000	09/08/93	NO	CLAY/SAND	T1@ 3.5'	8	602						CLOSE	
PA251	BLANCO #11	J283108	SEP	10	1000	09/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	7 0	28 28						CLOSE	
PA252	BLANCO #7	J353108	SEP	10	1000	09/13/94	NO	CLAY	T1@ 7.0' T1@ 12.0'	221 35	3620 50						REMEDATE TO 12.0	
PA253	SIEMERTA COMB #3	A323010	SEP	10	1000	09/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	45 596	28 74	ND	18000	11300	63700	83000	REMEDATE	
PA254	AZTEC #5	A173210	SEP	0	5000	09/13/94	NO	SANDY CLAY	T1@ 0.5' T1@ 3.0'	0 632	30 126	48	55	ND	100	203	CLOSE	
PA259	SAN JUAN 29-5 #22-8 MD	L082805	SEP	20	100	09/20/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	1 4	14 12						CLOSE	
PA260	SAN JUAN 31-6 #5	K313108	SEP	10	1000	09/22/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	15 1	40 24						CLOSE	
PA281	SAN JUAN 32-8 #1	G233108	SEP	0	5000	09/23/94	NO	CLAY	T1@ 0.5' T1@ 3.0'	0 0	22 20						CLOSE	

ENVIRTECH INC

1790 US HWY 64 FARMINGTON NM 87401
(505) 432-0615

FILE NO **AA-248**

DATE **9/2/94**

FIELD REPORT SITE ASSESSMENT

WELL NO **92136**
WELL NAME **L # 1**

PROJECT: SITE ASSESSMENT

CLIENT: **Phillips Petroleum**

ANALYST: **ENVIRTECH INC**

EQUIPMENT: **TE**

DATE: **9/2/94**

TIME: **9/2/94**

LOCATION: **SEC**

WELL: **92136**

WELL NAME: **L # 1**

LEASE **SF-078998** WELL **San Juan 32-7** QD **N254 FRT/PC**
SEC **9** TWP **31N** RNG **7W** PM **NM** COUNTY **San Juan** NM PIT **SEP**

Range / Total Service

65 feet west of well

0-1' clay & sand, tan, brn, dry, soft, no odor

1'-3' clay & shale, grey, green, drk brown, soft, dry, no odor.

DEPTH	DIAMETER	WELL	WELL	WELL	WELL
T1@6'	717	10	20	2	10 20
T1@3.5'	717	10	20	2	17 34

240
NONE
NONE
0
5000

SAMPLE INVENTORY

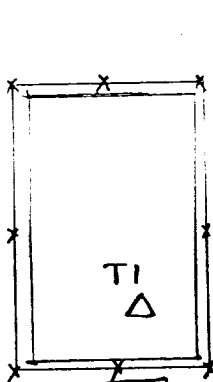
SMPL ID SMPL TYPE LABORATORY ANALYSIS

SCALE

0

20 FEET

SITE DIAGRAM



TH= 1

TH=

TH=

TH=

0

1-

2- Pit

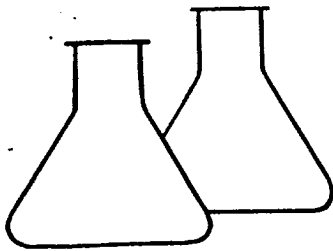
3- Btm

4- clay/sand 0.0/24

5- clay

6- shale 0.0/20

Legend: P - Poorly, W - Well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 6.0'	Date Analyzed:	9-07-94
Project Location:	San Juan 320-7 #54FRT/PC	Date Reported:	9-26-94
Laboratory Number:	GAC0717	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	20	10


ND = Not Detectable at stated detection limits.

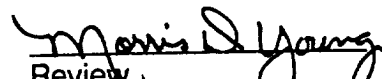
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	14	13	7

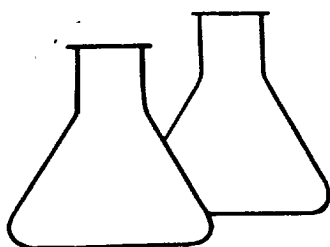
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA248


Analyst


Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 3.5'	Date Analyzed:	9-07-94
Project Location:	San Juan 320-7 #54FRT/PC	Date Reported:	9-26-94
Laboratory Number:	GAC0718	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	34	10


ND = Not Detectable at stated detection limits.

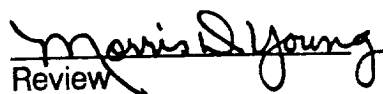
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	14	13	7

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA248


Analyst


Review