Pagantar and the Control of the Cont			
NO. OF COPIES RECEIVED		l .	
COSTROBUTION			
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL		
THE OWIER	GAS	Ī	
OPERATOR			
PROBATION DEFICE			

NEW MEXICO OIL, CONSERVATION COMMISSION

U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR OFFICE OPERATOR OPERATOR	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
Compared	FILE U.S.G.S.	AUTHORIZATION TO TO		Effective 1-1-65
PRINCE OF THE CONTROL Committee of the Committee of t		AUTHORIZATION TO TRA	ANSPORT UIL AND NATURAL	GAS
TOWARD OFFICE Common Toward Office Company Colorado S0237	TRANSPORTER			
Texaco Inc., Operator for Texaco Producina Inc. (TPI) Respond to Ming (first program) Designation of the Ming (first program) Respond to Ming (first program) Designation of the Ming (first program) Tubing (first program) Designation of the Ming (first program) Tubing (first program) Designation of the Ming (first p			•	
Texaco Inc., Openetor for Texaco Producing Inc. (TPI) Restant Texaco Life Agreement Common C				
### ### ### ### ### ### ### ### ### ##	1 '	Operator for Toxa	co Producing Inc (TPI)
Record To Island (Contemporated Contemporated Contemporated Company to Texaco Inc. (Operator From Retty 011 Change of Operator From		., operator for texa	co rroducing the. (11 1
Change of Operator from Getty Off Change of Operator from Getty Operator from Gett				
Company to Texaco Inc. (Operator Change and Change and Company to Texaco Inc. (Operator Change and Change an	·			rator from Getty Oil
High change of ownership give name and address of previous owner and address of the property of the previous o	Recomplin I in			xaco Inc. (Operator
DESCRIPTION OF WELL AND LEAST Least 3d of Post Mark Principles Unit Letter Farming F 1	Change in Ownership	Casinghead Gas Conde	nsate Tor IPI)	
DESCRIPTION OF RELL AND LEASE Level to the state of the				
Level Parming F	·	I FASE		
Unit Letter F 1500 Feet From The North Lines and 1520 Feet From The West Lines of De-tion 32 manning 300 many 8W IAAM. San Juan Country Section From The Section 152 manning 300 many 8W IAAM. San Juan Country Section 152 manning 1500 man and 1520 manning 1500 man and 1520 manning 1500 man and 1520 man an	Lease Name	Well No. Pool Name, Including F		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS [Asterio Administration and Cold] or Consensation of Cold and Natural Cas [Asterio Administration and Cold] or Consensation of Cold and	Location			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS [Asterio Administration and Cold] or Consensation of Cold and Natural Cas [Asterio Administration and Cold] or Consensation of Cold and	Unit Letter F 1	500 Feet From The North Lin	se andFeet From	The West
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authoritied Transporter of Oil	Line of Section 32 Tox	vaship 30N Range	01.7	Juan
Some of Authorized Transporter of City Conference To Address (first address to which approved copy of this form is to be sent) 1 st or A And steed Transporter of Cashinare and Day 100 fb. E1 Paso Natural Gas Company If well produces the filteralists. F 32 30 N 8W Yes P . 0. 80x 990, Fammington, NM. 87499 If well produces the filteralists. F 32 30N 8W Yes 9-15-80 If this production is commingted with that from any other lease or pool, give communiting order number: COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completion — (X) Insur Squales Designate Type of Completion — (X) Insure of Froduction Total Depth Total Depth P .B.T.D. Testing Decompleted with an of Froduction TOTAL AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load of and must be equal to or exceed top allowable for this depth or be for full 28 hours) TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load of and must be equal to or exceed top allowable for this depth or be for full 28 hours) TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load of and must be equal to or exceed top allowable for a load of the full				
El Paso Natural Gas Company Training production of the production of commingting order in order in order to the production of the prod			Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas Company Training production of the production of commingting order in order in order to the production of the prod		A.	1	
If well produces the filterials, Child Set. Type. Bac. Type. Bac. Type. Bac. Type. Set. Set. Sec. Set. Sec. Set. Sec. Set. Sec. Set. Set. Set. Set. Set. Set. Set. Set	The state of the s		1	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE COMPLETION DATA TO Be signated TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE CASING A TUBING SIZE CASING A TUBING SIZE TO FORWARD TO THE STORY OF COMPLETE SIZE CASING A TUBING SIZE TO FORWARD TO SIZE SPACE TO SIZE SPACE TO SIZE SPACE TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TO SIZE SPACE		Unit Sec. Twp. P.ge.	Is gas dot rally connected? Wh	hen
Designate Type of Completion – (X) Testing Type Albert Type of Completion – (X) Total Designate Type of Completion – (X) Total Designation – (X) Total Designation – (X) Total Designation – (X)	give location of tanks.		<u> </u>	9-15-80
Designate Type of Completion — (X) Date Spudded Date Compile Ready to Prose. Date Spudded Date Compile Ready to Prose. Despite Spudded D		th that from any other lease or pool,	give commingling order number:	
Date Commission Date Commission Date Commission Depth Commission TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD TUBING, CASING & TUBING SIZE DEPTH SET DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for full 24 hours) OIL WELL State tree less CII Fun to Tubing Date of Test Tubing Pressure Casing Place Casing Place Tubing Pressure Casing Place Tubing Pressure (shut-in) DIST. 3 Gas WELL Actual Prod. Curring Test Casing Pressure (shut-in) Commission when been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance with RULE 1114. All sections of this form must be accompanied by a tabulation of the deviation that several in the section of the several complete wells. All sections of this form must be accompanied by a tabulation of deviation that several completes well and accordance with RULE 1114. All sections of this form must be accompleted wells. Fill out of this is a request for allowable for a newly drilled or despended will an accordance with RULE 1114. All sections of this form must be accompleted wells or completely for allowable for a newly drilled or despended well and accordance with RULE 1114. All sections of this form must be accompleted wells or completely for allowable for completely for allowable for a newly drilled or despended by a tabulation of the deviation			New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date of trest view Cull Fun To Tanks Date of Test Length at Test Tubing Pressure Casing Fillure Actual Frod. Europy Test Cull-Bbis. Water-Bbis. JAN 31 1983 Gas-MCF OIL CON. DIV. DIST. 3 Gas-MCF OIL CON. DIV. DIST. 3 Gravity of Condenacte Certificate of Compliance I hereby certify that the rules and regulations of the Oil Conservation commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Supervision District (Casing Pressure (Shut-in) Title Supervision Commission Commission Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Title Supervision District Supervision District All is circum and to be filed in compliance with RULE 1104. All is circum and the filled out completely for allowable for means the filled out completely for allowable on new and recompleted walls. Fill out only Sections of this point must be filled for each pool in multiply will name or number, or transporter, or other auch change of conditions. Separate Forma C-104 must be filled for each pool in multiply			Total Depth	P.B.T.D.
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date of Test Using Free lives Cill Plan To Tunes Date of Test Tubing Pressure Casing Fillure Casing Fillure Actual Prod. Euring Test Cill-Bbls. Water-Bbls. JAN 31 1983 Gas-MCF OIL CON. DIV. DIST. 3 Grevity of Condensate Cesting Method (puot, back pr.) Tubing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DISTRICT All is corn must be subtained of the deviation able on new and recompleted will. All is corn must be subtained of the deviation able on new and recompleted will. All is corn must be subtained of the deviation able on new and recompleted will accordance with RULE 11104. All is corn must be filled out completely for allowable for service of the form must be guided out completely for allowable on new and recompleted walls. Fill out only Sections of this form must be filled for sech pool in multiply and the production of the formation must be filled for sech pool in multiply and the production of the form and the filled of each pool in multiply and the production of the form was the filled of each pool in multiply and the production of the formation and the production of the formation and the filled of each pool in multiply and the production of the formation and the filled of			7: 01/01-0	Tokan Dooth
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Times Cill Pun To Tunas Date of Test Tubing Pressure Casing Times Actual Prod. Eurony Test Tubing Pressure Casing Times Casing Times Times Times Times Tubing Pressure Casing Times	Elevations (DF, RKb, RT, GR, etc.,	Name of Producing Formation	Top On/Gds Pdy	Lubing Depth
TEST DATA AND REQUEST FOR ALLOWABLE TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Discretifies Oil Aun To Tanks Date of Test Length of Test Tubing Pressure Casing Discretifies Discretifies Oil Aun To Tanks Oil CON. DIST. 3 Add oil Stall Test MOFAD Length of Test Dist. 3 Bis.e. Condenecte/MMCF Oil CON. DIST. 3 Certify Method (picot, back pr.) Tubing Pressure (Shut-ia) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance with RULE 1104. If his far enquest for allowable for a passy drilled or despendently for allowable for a passy drilled or despendently in accordance with RULE 11104. If his far enquest for allowable for a passy drilled or despendently in accordance with RULE 11104. If his far enquest for allowable for a passy drilled or despendently in accordance with RULE 11104. If his far enquest for allowable for a passy drilled or despendently in accordance with RULE 11104. If his far enquest for allowable for a passy drilled or despendently in accordance with RULE 11104. If his far enquest for allowable for a passy drilled or despendently allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of conditions on new and properties or other such change of conditions on new and properties or other such change of conditions or number, or transporters or other such change of conditions or number, or transporters or other such change of conditions or number, or transporters or other such change of conditions or number, or transporters or other such change of conditions. Separate Form Cold must be filled or each pool in multiply	Fertorutions	1	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producting the level of the level of the level of the depth or be for full 24 hours) Producting the level of th		TUBING, CASING, AND	CEMENTING RECORD	
Casing Producing Dots of Test Length of Test Tubing Pressure Casing Producing Dots from Size Compared	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Casing Producing Dots of Test Length of Test Tubing Pressure Casing Producing Dots from Size Compared				
Casing Producing Dots of Test Length of Test Tubing Pressure Casing Producing Dots from Size Compared				
Casing Producing Dots of Test Length of Test Tubing Pressure Casing Producing Dots from Size Compared				
Actual Prod. Euring Test Actual Prod. Euring Test Cit-Bbis. Casing Plaure OIL CON. DIV. DIST. 3 Actual Prod. Lest-MCF/D Length of Test Festing Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED JAN 31 1985 OIL CONSERVATION COMMISSION APPROVED JAN 31 1985 If this is a request for allowable for a newly drilled or deepened will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104. If this is a request for allowable for a newly drilled or deepened will, this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, will name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiply	OIL WELL	able for this de	pth or be for full 24 hours)	
Actual Prod. Euring Test Actual Prod. Euring Test Cit-Bbis. Casing Plaure OIL CON. DIV. DIST. 3 Actual Prod. Lest-MCF/D Length of Test Festing Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED JAN 31 1985 OIL CONSERVATION COMMISSION APPROVED JAN 31 1985 If this is a request for allowable for a newly drilled or deepened will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104. If this is a request for allowable for a newly drilled or deepened will, this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, will name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiply	Date First New Oil Bun To Tanks	Date of Test	Producing hot Fig. sump. sas	ift, etc.)
GAS WELL Att all Strict to be filed in compliance with RULE 1104. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor District to the deviation of the Gastron of the deviation tests taken on the well in accordance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the strict taken on the well in accordance with RULE 1111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions able on new and recomplete for each pool in multiply separate Forms C-104 must be filed for each pool in multiply	Length of Test	Tubing Pressure		
GAS WELL Att all Croit, Test-MCF/D Length of Test Bible, Condensate/MMCF Gravity of Condensate Coming Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED JAN 3 1985 OIL CONSERVATION COMMISSION APPROVED JAN 3 1985 Title Supervisor District # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition. Separate Forms C-104 must be filed for each pool in multiply		OU. Phile	Water-Bale JAN 31 1985	Gae-MCF
DIST. 3 Supervisor District Manager/Farmington (Title) Title	Actual Prod. During 1981	CII-BDIE.		
Desting Method (pitot, back pr.) Tubing Pressure (shut-in) Cusing Pressure (shut-in) Choke Size		<u> </u>		V.
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor District This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply		Length of Test		Gravity of Condensate
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor District This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor District	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION
Thereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor district			ABBBOVED 5	AN 3/1) 1985
TITLE SUPERVISOR DISTRICT# 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	Commission have been complied v	ith and that the information given	Trank	J. Javy
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	above is true and complete to the	best of my knowledge and belief.	BY	RVISOR DISTRIC OH 3
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	<u> </u>		TITLE	
well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	A) th		to this is a request for allo	wable for a newly drilled or despensed
All sections of this form must be filled out completely for allowable on new and recompleted wells. 1/28/85	(Signo	iture)	Il was the form must be accomp	ented by a tabulation of the deviation
Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			All sections of this form m	ust be filled out completely for allow-
(Date) well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiply	(Til	, 0 / 0 E	Fill out only Sections I	II. III. and VI for changes of owner,
	1/2	0 / 0 0 ite)	well name or number, or transpor	May of other shell cusude of congression
				er de titae tot andit hant tit meruhit.