

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	7
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-093-23632
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2869	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Don Turrietta	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator Box 3360 Casper, WY 82602		10. Field and Pool, or Wildcat Blanco P.C.	
4. Location of Well UNIT LETTER 0 LOCATED 1480 FEET FROM THE East LINE AND 790' FEET FROM THE South LINE OF SEC. 32 TWP. 30N RGE. 8W NMPM		12. County San Juan	
19. Proposed Depth 3050'		19A. Formation Pictured Cliff	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6293' GL	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start July 15, 1979			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8" OD	24#	400'	230	Surface
7 7/8"	4 1/2" OD	10.5#	3050'	565	Surface

We propose to drill this hole to 3050' with mud to test the P.C. Formation. The BOP stack will consist of a pipe ram, blind ram and a rotating head. The BOP stack will be nipped up and pressure tested to 1000 psi, after cementing of the surface casing has been completed. Drilling will resume when it has been determined that the BOP stack will contain the test pressure. Additional testing of the BOP stack will consist of a daily mechanical check of the pipe rams, and mechanical checks of the blind ram whenever the drill pipe is out of the hole. Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-20-79



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 6-19-79

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 22 1979

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

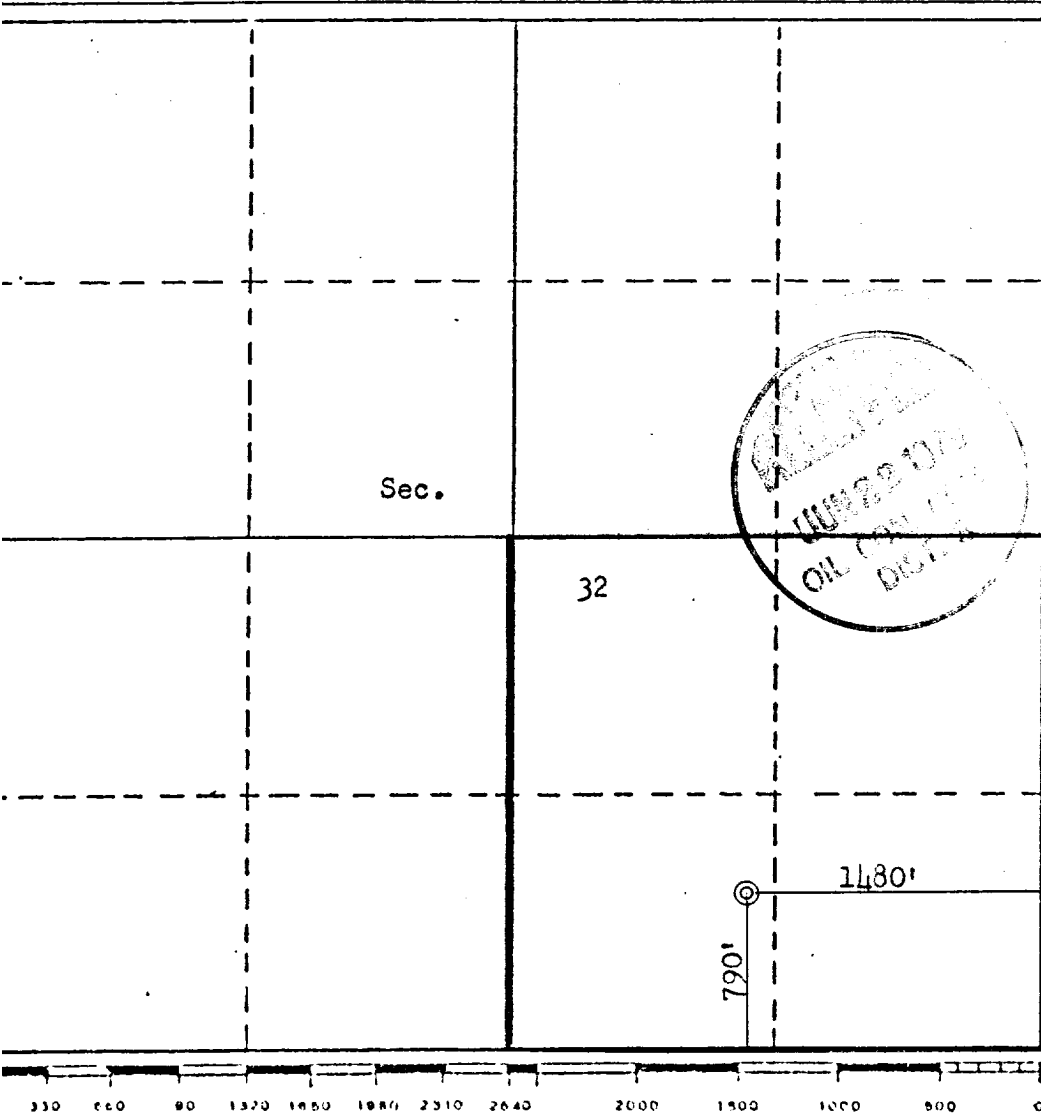
Operator GETTY OIL COMPANY			Lease DON TURRIETTA		Well No. 1
Unit Letter 0	Section 32	Township 30N	Range 8W	County San Juan	
Actual Footage Location of Well: 790 feet from the South line and 1480 feet from the East line					
Ground Level Elev. 6293	Producing Formation Pictured Cliffs		Pool Blanco Pictured Cliff		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **H. E. Aab**
Position **Area Superintendent**
Company **Getty Oil Company**
Date **6-19-79**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **June 1, 1979**
Registered Professional Engineer and/or Licensed Surveyor
Fred A. Kerr Jr.
Certificate No. **3950**