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Form C-105
Revised 11-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-2869

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Don Turrietta

2. Name of Operator
Getty Oil Company
3. Address of Operator
Box 3360, Casper, Wyoming 82601

9. Well No.
1
10. Field and Pool, or Wildcat
Blanco P.C.

4. Location of Well
UNIT LETTER 0 LOCATED 790 FEET FROM THE S LINE AND 1480 FEET FROM

12. County
San Juan

15. Date Spudded
2-27-80
16. Date T.D. Reached
3-4-80
17. Date Compl. (Ready to Prod.)
4-23-80
18. Elevations (DF, RAB, RT, GR, etc.)
6249' GL

19. Elev. Casinghead
--

20. Total Depth
3200'
21. Plug Back T.D.
3135'
22. If Multiple Compl., How Many
--

23. Intervals Drilled By
Rotary Tools 0-3200'
Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
2990'-3032' - Pictured Cliffs

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Ind; Comp. Neu. form. Den

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	375 sks	None
4 1/2"	9.5#	3193'	7 7/8"	820 sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					1 1/2"	2995'	N/A

31. Perforation Record (Interval, size and number)
2990' - 2999' - .38" - 9 shots 3016' - 3032' - .38" - 16 shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2990' - 3032'
36,000# 20-40 sand and 48,000# 40-60 sand in 6,000 gals. foam.

3. PRODUCTION
Date First Production
4-23-80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Date of Test
5-2-80
Hours Tested
3
Choke Size
3/4"
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
2,961
Water - Bbl.
0
Gas - Oil Ratio
0
Flow Tubing Press.
200
Casing Pressure
542
Calculated 24-Hour Rate
0
Oil - Bbl.
0
Gas - MCF
3,906
Water - Bbl.
0
Oil Gravity - API (Corr.)
0

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in for pipe line connection
Test Witnessed By
Paul Berhost

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W & G</u>	TITLE <u>Area Superintendent</u>	DATE <u>May 14, 1980</u>