NO. OF COPIES REC	EIVED	 I	
DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION DESIGE			

SANTA FE		CO OIL CONSERVATION COMMISSION FOrm C+104 EQUEST FOR ALLOWABLE Supersedes Uld C-104 and		
FILE	NE. COLO	AND Effective 1-1-65		
U.S.G.3.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		THE STATE OF THE PARTORNE	. 0/13	
I HANSPORTER OIL				
GAS				
OPERATOR				
1. PRORATION OFFICE				
Operator				
Getty Oil Con	pany			
Address				
	per, Wyoming 82602			
Reason(s) for filing (Check prop	er box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry C	Gas		
Change In Ownership	Casinghead Gas Cond	ensate		
If shares of aumarchia sine as				
If change of ownership give no and address of previous owner				
II. DESCRIPTION OF WELL				
Lease Name	Well No. Pool Name, Including			
Don Turrietta	1 Blanco P.C.	State, Free	E-2869	
Location				
Unit Letter;	790 Feet From The South L	ine and 1480 Feet From	n The <u>East</u>	
Line of Section 32	Township 30N Range	8W , NMPM,	San Juan County	
			•	
	PORTER OF OIL AND NATURAL G			
Name of Authorized Transporter	of Oll or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
		1		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas 🔀	Address (Give address to which app.	roved copy of this form is to be sent)	
El Paso Natural Ga	S	P.O. Box 990, Farming	ton, N.M. 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No	Shortly	
If this production is comming!	ed with that from any other lease or pool	, give commingling order number:	<b>/</b>	
IV. COMPLETION DATA				
Designate Type of Com	Oll Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Resty, Diff. Resty.	
Designate Type of Com		<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-27-80	5-2-80	32001	3135'	
2-27-80 Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6249 GR	Pictured Cliffs	29901	2995!	
Perforations			Depth Casing Shoe	
2990'-99': 3016'-	32'		3193'	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8" OD	414'	375	
7 7/811	4 1/2" OD	31931	820	
4 1/2"	1 1/2" OD	29951	_	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to organize top allow-	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	life, etc.)	
Langth of Test	Tubing Pressure	Casing Pressure	Choke S 20 AUE 2 9 1990	
			1000	
Actual Prod. During Test	O:1-Bbls.	Water-Bbls.	Gan-MCA COM.	
			DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2255	3 hma	0		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back PR.		1030	3/4"	
		1039 p.s.1.g.	ATION COMMISSION	
VI. CERTIFICATE OF COMPI	MANUE	OIL CONSERV	1 0 1000	
	the Oil Consequention	APPROVED SEP	1 0 1980, 18	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ		
above is true and complete t	o the best of my knowledge and belief.	BY Original Signed by FRA	HILL II WHITE THE PARTY OF THE	
		CHRERVISOR DISTRICT	# 3	
^ ^				
	This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.	
Jab 3 cm	/ / / / / / / / / / / / / / / / / / /		owable for a newly drilled or deepened	
and the state of t	(Signature)	il it the force must be accommended by a tabulation of the deviction		
Area Supe	intendent	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow		
area oute	(Tule)	All sections of this form t	this form must be timed out completely for sittle-	
8-27-80		CIN out only Vactions I	II. III. and VI for changes of owner.	
0-27-00	(Date)	well name or number, or transpo	orter, or other such change of condition.	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.