

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUN OIL COMPANY
3. ADDRESS OF OPERATOR 73112
2525 N. W. EXPRESSWAY, OKLAHOMA CITY, OK
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FSL & 1135' FEL, Unit Letter P
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

New Mexico Federal N

9. WELL NO.

6-E

10. FIELD OR WILDCAT NAME

Basin - Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 6-T-30N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

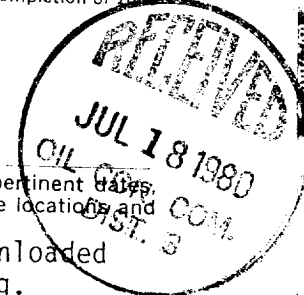
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6042' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 6-28-80 - PU 3-7/8" Bit, 4 1/2" Csg. Scraper w/4 - 3-1/2" D.C. Unloaded
238 Jts of 2-3/8", 4.6# Tbg. GIH to 1,200' w/2-3/8" Tbg.
- 6-29-80 - PU 103 Jts of 2-3/8", 4.6# Tbg. Tagged Cmt. @ 4,307'. Drlg 10' cmt. & stage col. @ 4,317'. GIH w/83 Jts of Tbg. Tagged heavily contaminated mud @ 6,860'. Drlg. to 6,885' & Plugged Tbg. Unable to unplug Tbg. POOH.
- 6-30-80 - SDFS
- 7-1-80 - Finished POOH. Bit & Scraper plugged with iron (DU Tool). GIH to 6,885' & Drlg to 6,905'. Plugged bit. POOH. Bit & Scraper plugged with iron. PU 3-7/8" Mill., LD Scraper & GIH. Drlg to 6,915' plugged Mill. PU 2 Std.
- 7-2-80 - GIH 2 Std to Btm & unplug Mill. Attempt to reverse circ - plugged Mill. Circ. Long Way. Drlg to 6,950'. Circ Hole clean. Displaced w/2% water. Pulled 2 Stds & Press. Test to 3,500# (OK). POOH. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (CONT.)

18. I hereby certify that the foregoing is true and correct

SIGNED Glennie Owens TITLE Prod. Staff Assoc. I DATE 7/9/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

- 7-2-80 (Cont.) - RU. D.A. & Ran CBL-VDL-GR-Collar Log from 6,946-3,500'.
- 7-3-80 - RU DA. Perf. 4-1/2" Csg. w/3-1/8" Jumbo Jet GSG Gun from 6,916'-6,924' & 6,886'-6,900'. No Gas show on press. GIH w/Baker Lok-Set Pkr w/On-Off Tool on 2-3/8" Tbg. Set Pkr @ 6,855' w/5000# Tension. FL Surf-6,852'. Swabbed well dry. Will Acidize this a.m.
- 7-4-80 - RU Howco. Press. Annulus to 800#. Acidize down tbg. w/1,000 Gal. 15% HCL. Balled off @ 5,000# w/600 Gal. of Acid pumped. Surged balls off. Finished job. Rd Howco.
- 7-5-80 - Testing. FTP 0#. No Fluid.
- 7-6-80 - Made one swab run. FL 5,852' & Scattered. Loaded Tbg. w/2% KCL Wtr. Unseated Pkr. & POOH. (Left rubbers in hole.) RU Howco & Tested Lines to 3,500# (OK). Started 10,000. Versagel 1,400 pad @ 30 BPM @ 2,500#. Started sand @ 1 PPG increased to 2 PPG then to 3 PPG as per Steb A, B, C & D. After pumping 32,450 Gal. Versagel & 33,000# of 20-40 sand perfs. Screened off @ 3,500#. Unable to clear perfs.

