

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42/R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

New Mexico Federal N

9. WELL NO.

6-E

10. FIELD AND POOL, OR WILDCAT

Basin - Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-t30N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
SUN OIL COMPANY

3. ADDRESS OF OPERATOR
2525 NW EXPRESSWAY, OKLAHOMA CITY, OKLAHOMA 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit letter P, 850' FSL & 1135' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6042' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/8/80 - RU. MI Power shovel. Drld. rat & mouse hole. Spud 2 a.m. 5/8/80. Drlg. Shale to 260' w/12 1/4" bit.
- 5/9/80 - Drlg. shale to 384' circ. unable to make up float shoe. Made up 2nd. shoe & strapped same. Ran 10 Jts. of 8 5/8" 24#, K55, 84 csg. Cs 384' cmt. w/275 sx Class A+2% cacl.2 + 1/4# sx flocele. Cmt w/full returns. 75 sx cmt to surf WOC 6 hrs. cut off 8 5/8" csg & welded on head. NU BOP.
- 5/10/80 - Drlg. shale. Finished NU on 8 5/8" csg. repaired leaks in kill lines & manifold. Tested blind rams, manifold, valves & csg. to 1500#; hydrill & pipe rams to 1200#. Drill float COL, SHOE JT & SHOE. Drill to 541 w/7 7/8" bit.
- 5/11/80 - Drlg. shale to 1845' w/7 7/8" bit.
- 5/12/80 - Drlg. shale to 2744' w/7 7/8" bit.
- 5/13/80 - Drlg. shale to 3447' w/7 7/8" bit.
- 5/14/80 - Drlg. shale-sand to 3964' w/7 7/8" bit.
- 5/15/80 - Drlg. shale-sand to 4418' w/7 7/8" bit.
- 5/16/80 - Drlg. shale-sand to 4958' w/7 7/8" bit.



18. I hereby certify that the foregoing is true and correct

SIGNED

Glennie Owens

TITLE Production Staff Assoc. I

DATE 5-21-80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD
DATE

MAY 30 1980

*See Instructions on Reverse Side

BY *[Signature]*
FARMINGTON DISTRICT