16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM-047

۰	, ,	•	-	•	•	Ο.	7	•		_	•	-	_		 _	
	_				$\overline{}$	C10	Λ (CI.	C	١	/1	٠,	/		

GEOLOGI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
and a second property of the second	ND REPORTS ON WELLS or to deepen or plug back to a different reservoir. PERMIT—" for such proposals.)				
OIL GAS X OTHER		7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME			
NAME OF OPERATOR SUN OIL COMPANY	Y	New Mexico Federal N			
. ADDRESS OF OPERATOR 2525 NW EXPRESSWAY, OKLAHOMA	A CITY, OKLAHOMA 73112	6-E			
. LOCATION OF WELL (Report location clearly and See also space 17 below.) At surface	in accordance with any State requirements.	Basin - Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
Unit letter P, 850	TSL & 1130 FEL ATIONS (Show whether DF, RT, GR, etc.)	Sec. 6-t30N-R12W 12. COUNTY OR PARISH 13. STATE			
14. PERMIT VO.	6042' GR	San Juan New Mexic			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	CHECK	, (ppiopilale call is		•				
NOT	rice of in	TENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE EEPAIR WELL (Other)		FULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Drilling (Note: Report results of mu Completion or Recompletion	Report and Log form.)			
			all continon	t details and give pertinent dates, include	ling estimated date of starting a			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

- RU. MI Power shovel. Drld. rat & mouse hole. Spud 2 a.m. 5/8/80. Shale to 260' w/12 1/4" bit.

- Drlg. shale to 384' circ. unable to make up float shoe. Made up 2nd. shoe & strapped same. Ran 10 Jts. of 8 5/8" 24#, K55, 84 csg. Cs 384' cmt. w/275 sx Class A + 2% cacl. $_2$ + 1/4# sx flocele. Cmt w/full returns. 75 sx cmt to surf WOC 6 hrs. cut off 8 5/8" csg & welded on head. NU BOP.

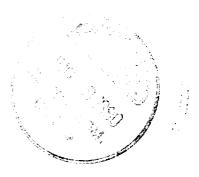
5/10/80 - Drlg. shale. Finished NU on 8 5/8" csg. repaired leaks in kill lines & manifold. Tested blind rams, manifold, valves & csg. to 1500#; hydrill & pipe rams to 1200#. Drill float COL, SHOE JT & SHOE. Drill to 541 w/7 7/8" bit.

5/11/80 - Drlg. shale to 1845' w/7 7/8" bit. 5/12/80 - Drlg. shale to 2744' w/7 7/8" bit. 5/13/80 - Drlg. shale to 3447' w/7 7/8" bit.

5/14/80 - Drlg. shale-sand to 3964' w/7 7/8" bit.

5/15/80 - Drlg. shale-sand to 4418' w/7 7/8" bit.

5/16/80 - Drlg. shale-sand to 4958 w/7 7/8" bit.



18. I hereby certify that the foregoing is true and correct SIGNED Lanne Wend	THILE Production Staff Assoc. I	DATE 5-21-80
(This space for Federal or State office use)		ASSECTED FOR RECORD
APPROVED BY	TITLE	2.

MAY 30 1990

*See Instructions on Reverse Side

