UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		LEASE NATA NM-047
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	7.	UNIT AGREEMENT NAME N/A
-	8.	FARM OR LEASE NAME New Mexico Federal N
-	9.	WELL NO. 6-E
	10.	FIELD OR WILDCAT NAME Basin-Dakota
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6-T-30N-R12W
Р	12.	COUNTY OR PARISH 13. STATE San Juan New Mexico
	14.	API NO.
	15.	ELEVATIONS (SHOW DF, KDB, AND WD) 6042' GR
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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	N/A 8. FARM OR LEASE NAME	
1. oil gas w	New Mexico Federal N	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	6-E	
SUN OIL COMPANY	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 73112 2525 N.W. Expressway, Oklahoma City, OK	Basin-Dakota 11. sec., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Section 6-T-30N-R12W	
AT SURFACE: 850' FSL & 1135' FEL, Unit Letter P	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	National Control of the Control of t	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6042' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: **FEST WATER SHUT-OFF		
FRACTURE TREAT		
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
MULTIPLE COMPLETE	thange of roth 3-550.	
CHANGE ZONES	on with	
ABANDON* [] X		
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen 7-8-80 - TIH w/2 3/8" 4.7#. Tagged top of out sand to PBTD of 6,950'. Circ. 7-9-80 - T00H w/Tbg. TIH w/ 4 1/2" Retriev Tagged sand @ 6,935'. Set RBP @ 6 7-10-80 - Bled to 0#. Made one swab run. Fon swab. 7-11-80 - RU Nowsco & GIH to 6,915'. Cleane Circ. @ 6,915' - Unable to go deep 	frectionally drilled, give subsurface locations and to this work.)* frac sand @ 5,600'. Washed Hole clean. TOOH w/20 Stds. vamatic Pkr. & RBP on 2-3/8" tbg 5,930' Set Pkr. @ 6,830'. FL 6,650'-6,800'. Heavy sand	
Subsurface Safety Valve: Manu. and Type	Set @ Ft	
	,	
18. Thereby certify that the foregoing is true and correct signed that the foregoing is true and correct signed. Staff As	SSOC. DATE 7/14/80	
(This space for Federal or State offi		
tima space for receisi de State dill		