

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUN OIL COMPANY
3. ADDRESS OF OPERATOR
2525 NW EXPRESSWAY, OKLA. CITY, OK 73112
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Letter P
AT SURFACE: 850' FSL & 1135' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-047
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
New Mexico Federal "N"
9. WELL NO.
6-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6-T30N-R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6054 K.D.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to dual complete this well as follows:

1. Perforate and stimulate Dakota interval 6758 - 6924.
2. Isolate Dakota with a packer at approximately 6700'.
3. Perforate and stimulate Point Lookout interval 4608 - 4668.
4. Run 2 3/8 tubing and produce Dakota interval below packer through tubing and produce Point Lookout through 4 1/2 casing - 2 3/8 tubing annulus.

Stimulation for both zones will consist of gelled 2% KCL water and sand fracture treatments down casing.

Subsurface Safety Valve: Manu. and Type

None

Set @ ☐ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

James F. Sims

TITLE Prod. Staff Assoc DATE

6/12/80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED

JUN 18 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side