6. IF INDIAN, ALLOTTEE OR TRIBE NAME

co Federal N

De	UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY									
(Do	not us	e this f	orm for	proposa	AND Is to drill uch propos	or to dee			VELLS to a differe	
1.	oil well		gas well	X	other					
_			OPERA Ompan							

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A		
1. oil gas X other	8. FARM OR LEASE NAME New Mexico Federal   9. WELL NO.		
2. NAME OF OPERATOR Sun Oil Company	6-E  10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 2525 N.W. Expressway, Okla. Citv, OK 73112	Basin - Dakota  11. SEC., T., R., M., OR BLK. A		
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> <li>AT SURFACE: Unit Letter P, 850' FSL &amp; 1135' FEL AT TOP PROD. INTERVAL:</li> </ol>	AREA Sec. 6-T30N-R12W		
AT TOTAL DEPTH:	14. API NO.		

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6042' GR SUBSEQUENT REPORT OF:

5. LEASE NM-047

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES (other) Drilling

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

REPORT, OR OTHER DATA

REPAIR WELL

ABANDON\*

NOTE: Report results of multiple completion or zone change or Form 9-330.)

R., M., OR BLK. AND SURVEY OR

New Mexico

OR PARISH 13. STATE

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 7-12-80 Put well on orifice well tester. Loaded tbg with 2% KCL water. unseated pkr. & circ. hole. Started washing down. Unable to wash below 6,880'. Pooh. GIH with Ret. head to 6,880'. Unable to go deeper. Attempt to rotate - Heavy. Torque. Pulled up 10 stds.
- 7-13-80 Finished Pooh. Ran impression block on wireline. No interpretation. GIH with rotary shoe. Tagged up @ 6,890'. Drld. sand bridge & fell through. Tagged up @ 6,910' - circ. pulled up 10 stds.
- 7-15-80 GIH w/10 stds. Tagged up @ 6,910'. Pooh. GIH w/Baker Ret. head & latch onto RBP @ 6,910'. Pulled up hole 90' & hung up. Attempted to free RBP. Pushed same back to 6,910'. Unable to move RBP. Jarred off of same. Pooh.

Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct WELL TITLE Prod. Staff Assoc. I DATE (This space for Federal or State office use) APPROVED BY DATE

FARMINGTON DISTRICT



N.M. 6-E cont'd. Page 2

- 7-16-80 GIH w/3-3/4" x 3-1/16" x 10' mill. No progress. Turning on Btm. Tooh. Btm of mill unmarked.
- 7-17-80 GIH w/3-3/4" x 1-7/8" overshot. Latched onto plug @ 6,910'. Jarred on same. Grapple slipped off. Pooh. GIH w/3-3/4" overshot. Latched onto plug @ 6,910'. Grapple slipped off. Pooh.
- 7-18-80 GIH w/3-3/4" Flat Btm Mill. Tagged up @ 6,910'. Milled to 6,913'. Circ. hole clean.