

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUN OIL COMPANY
3. ADDRESS OF OPERATOR
2525 NW EXPRESSWAY, OKLA. CITY, OK 73112
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Letter P. 850' FSL and 1135'
AT TOP PROD. INTERVAL: FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drill ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM 047
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
New Mexico Federal -N-
9. WELL NO.
6E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6-T30N-R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6042' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/09/80 - Hallib. treated w/1,500 gals. 2% KCL water. Flowed back one hr. and died.
8/10/80 - Bled press to zero. No fluid recovered. Swabbed.
8/11/80 - SDFS.
8/12/80 - Loaded hole w/2% KCL water. Rel pkr & POOH. RU D-A. Set baker "Wireline set" RBP @ 6,860'. Dumped 3' of sand on plug. Perf. 6,800'-6842', 6776-6790', 6758'-6764'. Rd D-A. PU Baker mod R pkr. GIH on 219 jts. of 2-3/8' tbg. set pkr @ 6,696'.
8/13/80 - Pkr started leaking. PU 1 jt.-Reset pkr. Pkr leaking. POOH. PU new mod "R" & GIH. Reset Pkr @ 6,696'.
8/14/80 - Bled to 0#. Made one swab run. FL 5,800-6,689'. RU Howco. Acidized down tbg. w/2000 Gal 15% HCL w/80 RBS. Rd Howco.
8/15/80 - Loaded hole w/2% KCL water. Rel pkr. Ran through perfs. POOH. RU Howco. Frac down casing w/65,000 Gal versagel 1400 pad + 2% diesel & 150,000# 20-40 sand. Flushed w/5000 gal versagel 1400 pad. Set @ _____ Ft.
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Jeanne Owens TITLE Prod. Staff Assoc DATE 8/15/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY _____

AUG 21 1980

FARMINGTON DISTRICT

BY BW

*See Instructions on Reverse Side