## STATE OF HEW MEXICO THE THE THE TENT OF THE TENT O

## OIL CONSERVATION DIVISION P. O. BOX 2088

SAUTA EC, NEW MUXICO 87501

TAMPORTER GAL		OR ALLOWABLE AND SPORT OIL AND NATUR	AL GAS		
El Paso Natural Gas					
Address	_				<del></del>
Frozon(s) for liling (Check proper bo	1, New Mexico 87401	Other (Please	tifilain)		
New Well  Reconglished	Change in Transporter of:				
Change in Ownership	<b>\</b>	risate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Jacquez	Well No. Pool Name, Including & Blanco P. C.	.[1]	(Ind of Leane tate, Federa		Fee
Location Unit Letter DC: 10	90 Feet From The North Lin	1100	Feet From T	west	J
Ling of Section 30 To	waship 30N Alange	8W , NMPM,	San	Juan	County
DECICNATION OF TRANSPOR	TER OF OU AND NATURAL C	4.0			
			which approv	ed copy of this form is to	be sent)
El Paso Natural Gas Company  Ecme of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 289, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	El Paso Natural Gas Company Box 289, Farmington, N				
If well produces oil or liquids, give location of tanks.	D 30 30N 8W	is gas actually connected	<u> </u>	n	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		umber:		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Hest	v. Dill. Rostv.
Date Spudded 12-21-80	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	·
Elevations (DF, RKB, RT, GR, etc.)	1-27-81 Name of Producing Formation	2536 Top XX / Gas Pay		2526 Tubing Depth	········
5649' GL Pictured Cliffs		2378'		Tubingless Depth Casing Shoe	
•	2390,2402,2407,2412,2417,	2422'	:	2536	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEME	NT
12 1/4" 6 3/4"	8 5/8" 2 7/8"	134' 2536'		106 cu. ft. 1013 cu. ft.	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be o	feer recovery of socal volume	of load cil a	nd must be equal to or ex	ceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	prh or be for full 24 hours) Producing Method (Flow, p	ump, gas life	. 11(.)	
Length of Test	Tubing Pressure	Casing Pressure		Close Sitter	<del>}}`</del>
				FFD	$\Delta \Lambda$
Actual Prod. During Test	Oll-Bble.	Water-Bble.		CON 198	
0.10 mm.				DIST COM	
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bble. Condensate/AMCF		Gravity of Condensate	/
2967 Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cusing Fressure (Fhut-is	• )	Choke Sine	
		1050	ICCOVATI	ON DIVIDION	
CERTIFICATE OF COMPLIANC	: <b>F.</b>	OIL CON	CO 2.6	0N DIVISION 1981	
hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with sud that the information given bose is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ			
		TITLE SUPERVISOR DISTRICT # 3			
S. G. Sieses		This form is to be fited in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended			
Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with AULE 111.  All sections of this form must be filled out completely for allow-			
february 4, 1981	·	sble on new and recon	ipleted well (tone I, II,	ie. III. and VI for chang	es of owner.
(1) = 1	(1)	well name or number, o	treneporte	r, or other such Change	of condition.

heperate taims C-104 must be filed for each pool to multiply completed with.