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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
Box 289, Farmington, New Mexico 87401
4. Location of Well

UNIT LETTER DC LOCATED 1090 FEET FROM THE North LINE AND 1180 FEET FROM _____
THE West LINE OF SEC. 30 TWP. 30N RGE. 8W NMPM _____
15. Date Spudded 12-21-80 16. Date T.D. Reached 12-23-80 17. Date Compl. (Ready to Prod.) 1-27-81 18. Elevations (DF, RKB, RT, GR, etc.) 5649' 19. Elev. Casinghead _____

20. Total Depth 2536' 21. Plug Back T.D. 2526' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
24. Producing Interval(s), of this completion — Top, Bottom, Name
2378 - 2422' (Pictured Cliffs)
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
IES, DBS-GRS, Temperature Survey
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	134'	12 1/4"	106 cu. ft.	
2 7/8"	6.4#	2536'	6 3/4"	1013 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
Tubingless Completion		

31. Perforation Record (Interval, size and number)
2378, 2381, 2384, 2387, 2390, 2402, 2407, 2412, 2417, 2422' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT, SOOT, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2378-2422	44,000# sand, 54,000 gal. water

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) After Frac Gauge - 2967 Well Status (Prod. or Shut-in) _____

Date of Test 1-27-81 Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Gas — Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure SI 1050 Calculated 24-Hour Rate _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Oil Gravity — API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By Bob Easterling

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Busco TITLE Drilling Clerk DATE 2-4-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1135'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1351-2072'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2357</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1135	1351'	216	O.A.				
1351	2072	721	Kirtland				
2072	2536	464	Fruitland				
2357			PC				