

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100' FEL & 1120' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

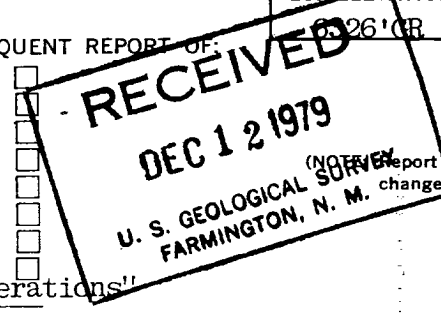
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) "Drilling & Completion Operations"

SUBSEQUENT REPORT OF:



5. LEASE
USA NM 012641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanco

9. WELL NO.
11A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T31N R8W

12. COUNTY OR PARISH
San Juan Co.

13. STATE
New Mexico

14. API NO.
30-045-23656

15. ELEVATIONS (SHOW DF, KDB, AND WD)
826' CR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-79 Drld 8-3/4" hole to 3617'. Ran 88 jts of 7", 20#, K-55 csg set @ 3612'. Cmted w/ 120 sks 65/35 poz & tailed w/ 50 sks C1'B' cmt. Displaced plug w/ 145 BW, & down @ 1130 hrs. Ran temp survey - TOC @ 1500', PBTD @ 3522'. Tested csg to 600 psi, held OK. Started drlg 6-1/4" hole.

11-22-79 Drld to 5755'TD. Ran GR log.

11-23-79 Ran 56 jts 4-1/2", 10.5#, K-55, ST&C csg liner set from 3435' to 5750'. Cmted w/ 220 sks C1'B'. Rev 14 bbls cmt. Plug displaced w/ 60 bbls & down @ 0745 hrs. WOC.

11-25-79 TIH w/ 3-7/8" bit & cleaned out to FC @ 5707'(PBTD). Pr tested csg to 3500 psig, held OK. Spotted 500 gal 7-1/2% HCl acid & perfed 32 holes from 5143' to 5619'. Pumped 1000 gal 7-1/2% HCl acid & dropped 50 balls. Ran junk basket & cleared perfs. Fraced w/ 100,000# 20/40 sand & 72,000 gal treated wtr. MIR 66 BPM, AIR 56 BPM, MIP 1400 psig, AIP 1200 psig.

11-26-79 Ran 180 jts 2-3/8", 4.7# tbg landed @ 5574'. Released rig @ 2000 hrs. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE December 3, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

