

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

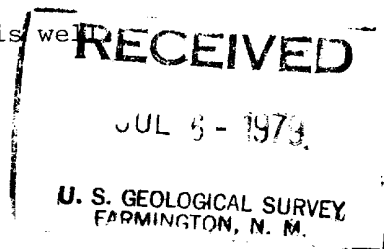
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM 012641	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Northwest Pipeline Corporation			7. UNIT AGREEMENT NAME Blanco 31-8 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401			8. FARM OR LEASE NAME Blanco 31-8 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1530 FEL 1600 FSL At proposed prod. zone As Above			9. WELL NO. 9A	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* N/A			10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1530'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T 31N, R 8W	
16. NO. OF ACRES IN LEASE N/A			12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL E/ 320			13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6320 GR			22. APPROX. DATE WORK WILL START* July 30, 1979	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	32#	200	125
8 3/4	7	20#	3614	150
6 1/4	4 1/2	10.5#	5760	210

- 1) Selectively perforate and stimulate the Mesa Verde Formation.
- 2) A BOP will be installed after surface casing has been run and cemented. All subsequent operations will be conducted through the BOP.
- 3) The E/2 of section 35 is dedicated to this well.
- 4) Gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. Turnbaugh TITLE Assoc. Drilling Engineer DATE 7-3-79
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ok Frank

NMOCL

*See Instructions On Reverse Side

MJT/skw

All distances must be from the outer boundaries of the Section.

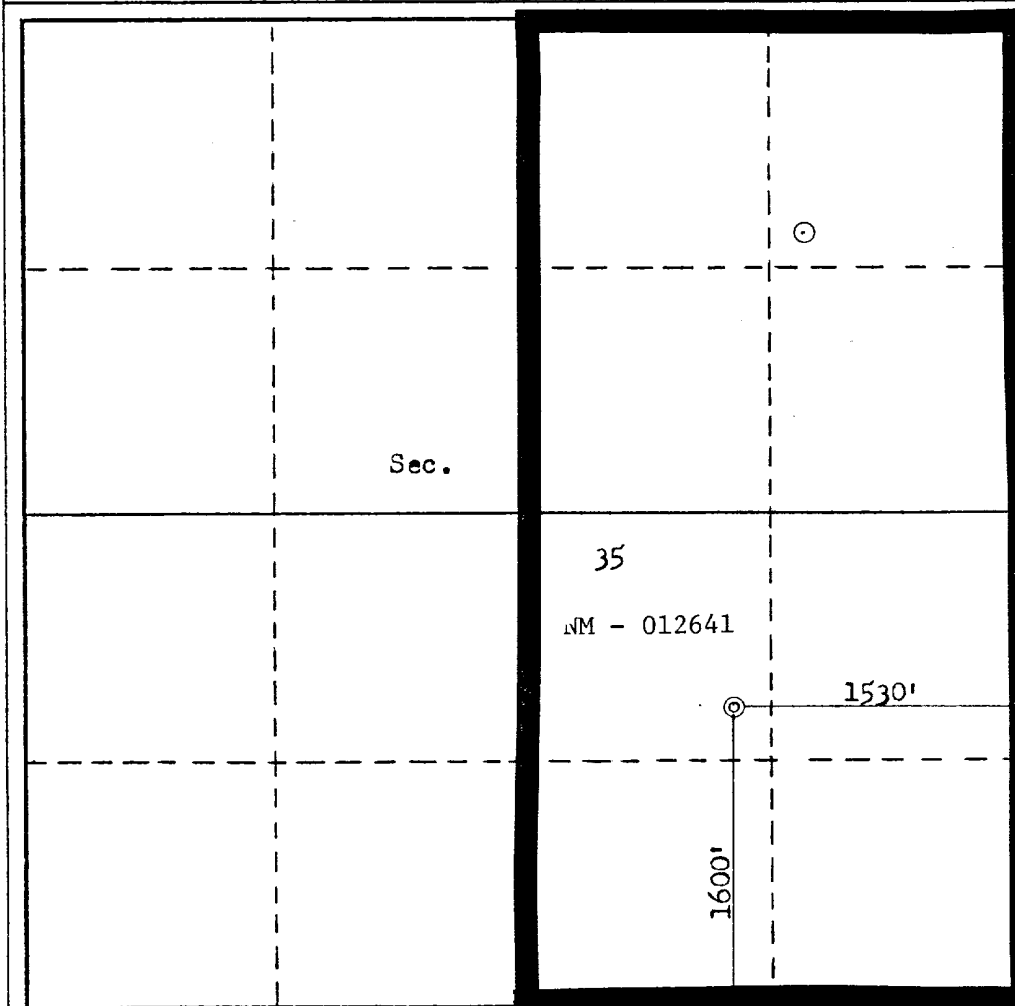
Operator NORTHWEST PIPELINE CORPORATION			Lease BLANCO 31-8 UNIT		Well No. 9A
Unit Letter J	Section 35	Township 31N	Range 8W	County San Juan	
Actual Footage Location of Well: 1600 feet from the South line and 1530 feet from the East line					
Ground Level Elev. 6320	Producing Formation Mesa Verde	Pool Blanco		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. Turnbaugh
Name
M. Turnbaugh
Position
Assoc. Drilling Engineer
Company
Northwest Pipeline Co.
Date
7-3-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 30, 1979
Registered Professional Engineer and/or Land Surveyor
Fred B. Kepp Jr.
Certification No.
3950

OPERATIONS PLAN

I. LOCATION: Blanco 31-8 Unit 9A ELEVATION: 6320 GR
1530 FEL, 1600 FSL, Sec.35, T31N, R8W

FIELD: Blanco

II. GEOLOGY:

- A. Formation Tops:
- | | |
|-----------------------|---------------------|
| Ojo Alamo: 2109 | Cliff House: 5134 |
| Kirtland: 2209 | Menefee: 5186 |
| Fruitland: 2894 | Point Lookout: 5504 |
| Pictured Cliffs: 3229 | Total Depth: 5760 |
| Lewis: 3414 | |
- B. Logging Program: Gamma Ray Induction & Density at T.D.
- C. Coring Program: None
- D. Natural Gauges: Gauge at last connection above 3134, 5186 and at total depth. Gauge any noticeable increases in gas flow at depth other than those noted above.

III. DRILLING:

- A. Anticipated starting date and duration of activities: July 30, 1979
- B. BOP: Blind rams and pipe rams, 10', 900 series, double gate, rated at 3000 PSI.
- C. Mud Program:
- a) Spud Mud: Water, lime and gel.
 - b) Surface to 3414
Viscosity: 32-38 sec/qt.
Weight: 8.8-9.2 #/gal.
Water Loss: 8-20 cc
Ph: 8.5-9.5
 - c) From 3414 to 3614
Viscosity: 36-45 sec/qt.
Weight: 8.5-9.5 #/gal.
Water Loss: 8-20 cc
Ph: 8.5-9.5
 - d) From 3614 to total depth with gas.

IV. MATERIALS:

- A. Casing Program:
- | <u>Hole Size</u> | <u>Depth O.H.</u> | <u>Casing Size</u> | <u>Wt. & Grade</u> | <u>Depth Set</u> |
|------------------|-------------------|--------------------|------------------------|------------------|
| 12-1/4" | 200' | 9-5/8" | 32.3# H-40 | 200' |
| 8-3/4" | 3614 | 7" | 20# K-55 | 3614 |
| 6-1/4" | 3614 - T.D. | 4-1/2" | 10.5# K-55 | 3494 - T.D. |
- B. Float Equipment:
- a) Surface casing 9-5/8" - B & W Reg. Pattern Shoe
 - b) Intermediate Casing 7" - Dowell guide shoe (Code #50101-070) and self fill insert float collar (Code #53003-070). Seven (7) centralizers (Code #56011-070) spaced every other joint above the shoe. Place float collar one joint above shoe.

- B. Float Equipment cont.
 - c) Liner 4-1/2" - Larkin geyser shoe (Fig. 222) and Larkin flapper type float collar (Fig. 404). Brown liner hanger with neopreme pack off.
- C. Tubing Program: 5610' of 2-3/8", 4.7#, EUE, K-55 tubing with seating nipple on top of bottom joint. Expendable check valve on bottom.
- D. Well Head Equipment: Gray well head. Gray representative to set slips and make cut off.

V. CEMENTING:

- A. Surface Casing 9-5/8" - Use 125 sacks of Class "B" with 1/4# gel flake per sack and 3% CaCl (100% excess to circulate). WOC 12 hours. Test surface casing to 600 PSI for 30 minutes.
- B. Intermediate Casing 7" - Use 100 sacks Class "B" 65/35 poz with 12% gel and 15.52 gallons water per sack. Tail in with 50 sacks Class "B" with 2% CaCl (65% excess to cover Ojo Alamo). WOC 12 hours. Run temperature survey after 8 hours. Test casing to 600 PSI.
- C. Production Liner 4-1/2" - Use 210 sacks Class "B" with 4% gel and 1/4 cu. ft. of fine gilsonite per sack. Precede cement with 20 barrels water mixed with 3 sacks gel (70% excess to circulate liner). Set liner pack off and reverse out excess cement. Run 6-1/4" bit to top of liner and pressure test (test 12 hours after plug is down). Lay down DP and run 3-7/8" bit on 2-3/8" EUE tubing to clean out liner. Perforate 18 hours after plug is down.

NORTHWEST PIPELINE CORPORATION

MULTI- POINT SURFACE USE PLAN

for the Blanco 31-8 Unit

Well Number 9A

1. Existing Roads: See attached topographic map. All existing roads used, shall be maintained in a serviceable condition at all times during the drilling operation.
2. Planned Access Roads: See attached topographic map. Maximum grade is approximately 1%. The road surface will not exceed twenty feet in width. Upon completion of drilling operations the access road will be adequately drained to control runoff and soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary. All activities will be confined to the access road and drill pad.
3. Location of Existing Wells: See attached topographic map.
4. Location of Tank Batteries; Production Facilities; and Production; Gathering and Service lines: See attached topographic map for locations of existing and proposed gas gathering lines.
5. Location and Type of Water Supply: Water needed for the drilling operation will be hauled from private sources.
6. Source of Construction Materials: No additional materials will be needed.
7. Methods for Handling Waste Disposal: All garbage, debris, and trash will be buried at least three feet deep. A portable toilet will be supplied for human waste. After drilling operations have been completed the reserve pit will be fenced and the liquid portion will be allowed to evaporate before the location is cleaned up and leveled. The earthen pits will not be located on natural drainages and will be constructed in such a manner so that they will not leak. Any evaporator pit containing toxic liquids will be fenced.
8. Ancillary Facilities: There will be no camps or airstrips associated with the drilling of this well.
9. Well Site Layout: See attached location layout sheet. There will be a drainage ditch above the cut slope.
10. Plans for Restoration of the Surface: Upon completion of drilling, the location will be cleaned, and leveled so that no cut or fill banks will be steeper than 3:1.

All of the area disturbed in connection with the drill site will be seeded as close as possible for any above ground equipment while still allowing for access to the equipment. Seeding will be done within one year after drilling is completed and during the period from July 1 through September 15. Seeding will be done with seed Mixture specified by land use authorities.

All equipment above ground will be painted a non-glare, non-reflective, non-chalking color that simulates the natural color of the site.

11. Other Information: If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, then work will be suspended and the discovery will be reported to the District Manager of the BLM.

When drilling with gas, the line used to discharge and burn off the gas will be located so as not to damage vegetation in the area, and if necessary an earthen screen will be constructed to protect the vegetation. All liquids from the line will be contained at the site unless otherwise specified by the surface agency's representative.

12. Operator's Representative: M. J. Turnbaugh, P.O. Box 90, Farmington, New Mexico 87401 Phone: 327-5351 Extension 115.

13. Certification:

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Northwest Pipeline Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-3-79

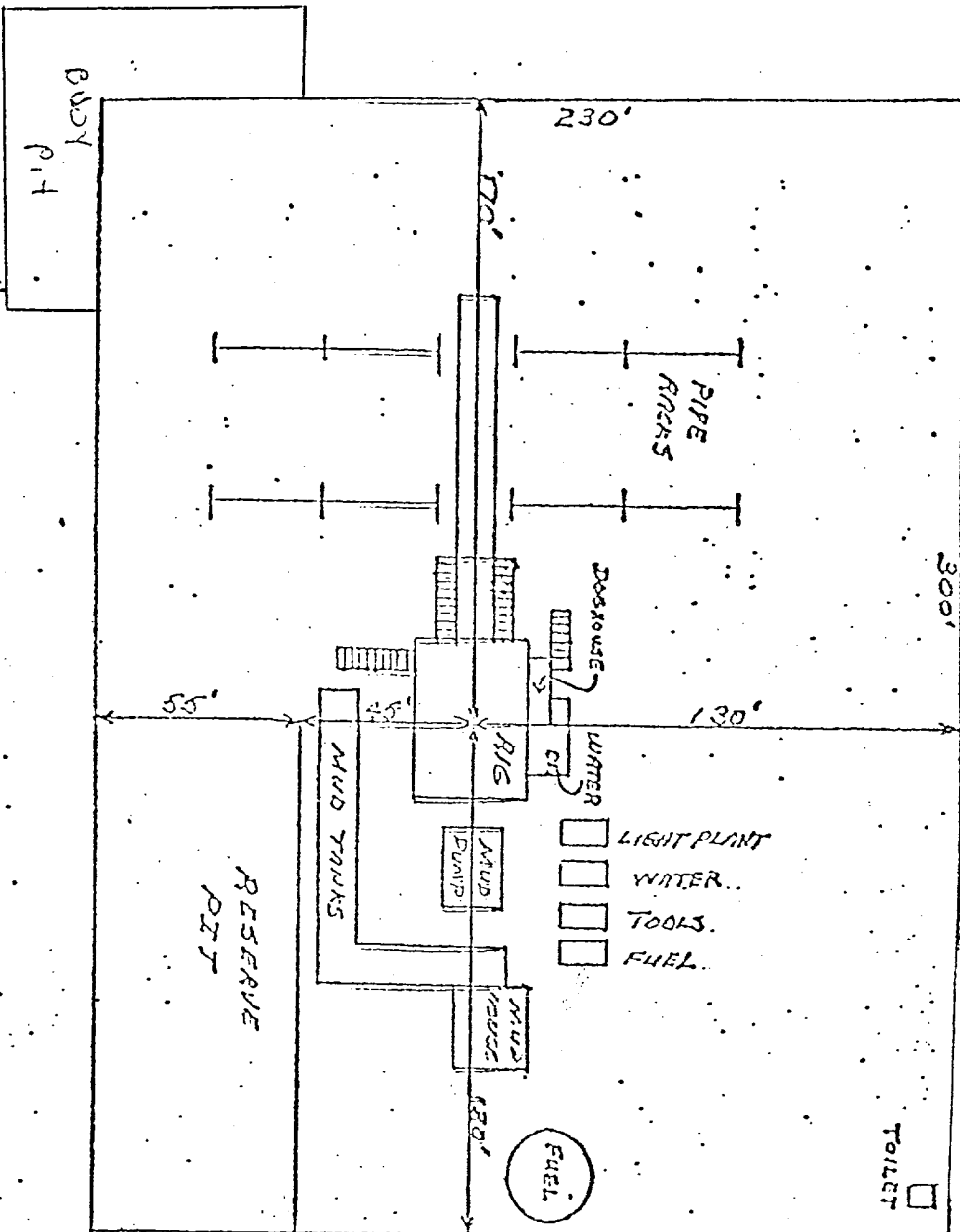
Date

M. Turnbaugh

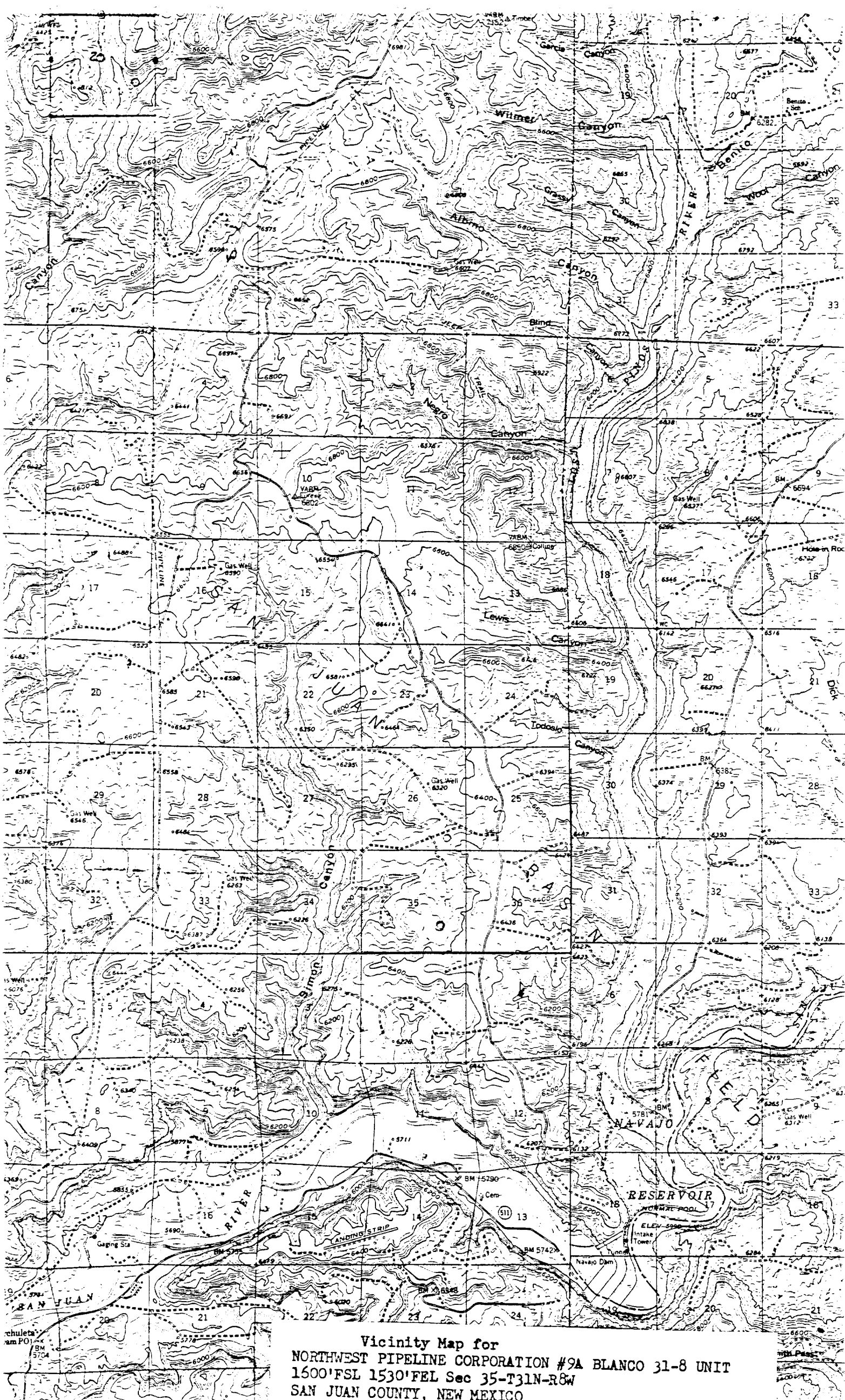
M. Turnbaugh

Assoc. Drilling Engineer

MJT/skw



DATE:
SCALE: 1 CM =



Vicinity Map for
NORTHWEST PIPELINE CORPORATION #9A BLANCO 31-8 UNIT
1600'FSL 1530'FEL Sec 35-T31N-R8W
SAN JUAN COUNTY, NEW MEXICO