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UNITED STATES DEPARTMENT OF THE INTERIOR

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DEPARTMENT OF THE INTERIOR	NM 012641 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME サルドル 大会事
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 및 설문을 Blanco 인설명을 등 수 있었다.
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
PO Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA BASS 9 BOSS S
AT SURFACE: 1530' FEL & 1600' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan 3 5 New Mexico
	14. API NO. \$\frac{1}{2} \frac{1}{2} \frac
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-23657 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	6320'GR 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	do of the party of
SHOOT OR ACIDIZE	THE STATE OF THE S
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form (9-330.) 기 표근 기급
MULTIPLE COMPLETE	charge on Form 9-330.)? In a most barries with the most barries wi
CHANGE ZONES U U S	medon a design and the state of
(other) "Drilling Operations" X	The state of the s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
10-29-79 Spud 13-1/2" surface hole @ 1100 hrs. [Drilled to 230 Ran 5 jts of
9-5/8", 32.3#, H-40 csg set @ 226'KB. (Cmted w/ 200 sks Cl"B". Plug down
@ 1900 hrs. Circ 5 bbls cmt. WOC. 물론투표를 한 생물을 10-30-79 Pr tested csg to 600 psi, held OK. Started drilling 8-3/4" hole.	
10-30-79 Pr tested csg to 600 psi, held OK. Started drilling 8-3/4" hole. 11-4-79 Reached depth of 3614'. Ran IES & CNL-FDC logs.	
11-5-79 Ran 90 jts of 7", 20#, K-55, ST&C csq se	et @ 3614'. Cmted w/ 180 sks.
Plug down @ 1015 hrs. WOC. Pr tested csg to 800 psi, held OK.	
Started drilling 6-1/4" hole.	
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	्राष्ट्र के किया के कि
Subsurface Safety Valve: Manu. and Type	20 30 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
18. I hereby certify, that the foregoing is true and correct	
SIGNED Bachaca C. Kex TITLE Production Clerk DATE November 9, 1979	
(This space for Federal or State office use)	
APPROVED BYTITLE	DATE APPROVED
CONDITIONS OF APPROVAL, IF ANY:	A Service and a service of the servi

*See Instructions on Reverse Side

JAMES F. SIMS DISTRICT OIL & GAS SUPERVISOR