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SANTA FE				
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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
INANSFORTER	GAS	1		
OPERATOR	12			
PRORATION OF	T			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1

	TRANSPORTER OIL GAS							MP1 30-045-236	557		
	PROPATION OFFICE						•				
l.	Operator Northwest Pipeli	ne Cor	poration					<u> </u>			
	Address				05401						
	P.O. Box 90, Fa		on, New M	lexico							
	Reason(s) for filing (Check proper box) New Well		in Transporter of:		011	ner (Please	explain)				
	Recompletion	Oil		Dry Gas				•			
	Change in Ownership	Casing	head Gas	Conden	sate		· · · · · · · · · · · · · · · · · · ·				
	If change of ownership give name and address of previous owner										
I.	DESCRIPTION OF WELL AND I	LEASE		1 1/ 5-			Kind of Lease	···	Lease No.		
	Lease Name Blanco	9A	Blanco M				May Federal		NMO12641		
	Location Unit Letter J 1530) Feet F	rom The East	Line	and16	600	Feet From T	he South			
	Line of Section 35 Tow	mship 3	1N R	inge 81	N	, ИМРМ,	San Jua	n	County		
ı.	DESIGNATION OF TRANSPORT	ER OF O	L AND NATU	RAL GA	S		a which approx	ed copy of this form is	to be sent!		
	Name of Authorized Transporter of Oil Northwest Pipeline		Condensate XIII		1			ton, New Mexi			
	NorthWest Pipeline Name of Authorized Transporter of Cas	Inghead Gas	or Dry Gas	X	Address (Gir	e address t	o which approv	ed copy of this form is	to be sent)		
	El Paso Natural Gas		У					on, New Mexico	87401		
	If well produces oil or liquids, give location of tanks.			P.ge.	Is gas actua	lly connecte	ed? Whe	n			
V.	If this production is commingled wit COMPLETION DATA	h that from						I Dive Beek Come B	es'v. Diff. Res'v.		
	Designate Type of Completio	n - (X)	Oll Well Go	rs Well	New Well	Workover	Deepen	Plug Back Same R	es.v. Dill. Neav.		
	Date Spudded		. Ready to Prod.	Δ	Total Depth			P.B.T.D.			
	10-29-79		12-3-79			577	0'	5727'			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Pr	oducing Formation		Top Oil/Gas	Pay 510		Tubing Depth			
	6320'GR							5615 Depth Casing Shoe			
	Perforations 5108'-5602'; 30 ho	les						5770'			
		·	TUBING, CASI		CEMENTIN			SACKS CEMENT			
	HOLE SIZE	CASI	NG & TUBING S	IZE		DEPTH SE	6'	200	EMENI		
	12-1/4'' 8-3/4''		<u>9-5/8''</u> 7''			361		255			
	6-1/4"	4-1	/2" csg li	ner		3417!-		220			
			2-3/8".±	ng	<u>i</u>	561					
V.	TEST DATA AND REQUEST FO	OR ALLOY	VABLE (Test	must be a) for this de	fter recovery of pth or be for f	of total volu full 24 hours	me of load oil (:)	and must be equal to o	r exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Te					, pump, gas lij	(t, etc.)			
		Tubing Pre			Casing Pres	swe		Choke Size			
	Length of Test	I dbing Fie									
	Actual Prod. During Test	Oil-Bbis.			Water - Bbls.			Gae - MO			
	GAS WELL Date of Te	st: 12-	-3-79					JAN	8 1980		
	Actual Prod. Test-MCF/D CV 2376, AOF 4706	Length of	3 hrs			trace		Cravit of Condend	NY. COM.		
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pre	556 psig		Casing Pres	557 psi		Choke Size	750''		
/I.	CERTIFICATE OF COMPLIAN	CE						TION COMMISSI			
	I hereby certify that the rules and	regulations	of the Oil Cons	ervation	APPROV	/ED	AN 211	1980	., 19		
	Commission have been complied value is true and complete to the	BY Original Signed by FRANK T. CHAVEZ									
				TITLE SUPERVISOR DISTRICT # 3							
	. 1	1	1		This form is to be filed in compliance with RULE 1104.						
	Daibara	44	Cep	If this is a request for allowable for a newly drilled or deepened							
	(Sign Producti	Il tasta tak	en on the	Mell IN SCCO	GRUCA MITU MOFF						
		ile)		All sections of this form must be filled out completely for allowable on new and recompleted wells.							
	December		9	,	I to the second strain of the changes of owner.						
	(D	ate)		Fill out only Sections I, II, III, and vi io well name or number, or transporter, or other such change of condition							

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088 \$anta Fe, New Mexico 8 504-2088

DISTRY I DI 1000 R. Bristos Rd., Artec, NM 87410

W. K.) Plane and J. H.	REC				LE AND A						
penior			<u> </u>	ni UiL	MNU NA	TURAL GA	S Wal∧	Pl Na			
PHILLIPS PETROL	EUM C	OMPA	ΝY								
300 W. Arringto	n, Su	ite	200, F	ARMIN	GTON,	NM 874	101			•.	
leason(s) for Filing (Check proper box)					Othe	s (Please explo	ia)				
4~ ₩et ∐	ON.		in Transport Dry Oss	$\overline{}$							
Lacompletion U		ł .	Coodese	-			_				
Acres of country give same					., 353	5. E. 3	Oth F	arming	ton, N	M 87401	
L DESCRIPTION OF WELL											
Leans Narras	e par tay tal	Well ?	da. Pool Nas			CUER		Leasu Tederal or For		ease No.	
BLANCO		19A	BL	ANCO	MESA VI	EKDE	3,44		<u> </u>		
Location	•	600	Red Per	n The S	outh Lie	and1	530 F	t Prom The .	East	Uee	
Unk Letter		N1								County	
Section 3.5 Towns	. ك واد	N	Rango	8 W		IPM, Ri	O AIF.	Lua		COURT	
II. DESIGNATION OF TRA	NSPORT	ER OF	OIL AND	NATUI	RAL GAS	e address to wh		ann at this t	orm is to be as	enti	
Same of Authorized Transporter of Oli Gary Energy		or Co	densite [CX	P.O. 1	3ox 159	, Bloc	omfiel	d, NM	87413	
lame of Authorized Transporter of Cari	nghead Om		or Dry C	ks [X]	Address (Gin	edd eu to wh	ich approved	copy of this f	orm is to be se	end)	
ElPaso Natural G	as Co	Sec.	Twa		ji gu actuali	v consected?	When	,			
l' well produces oil or liquids, ive location of tanks.	Usik	i	i	i .				·			
this production is commingled with the	from may	ther lease	or pool, give	comming	ing order sumi) in					
V. COMPLETION DATA		00.1	rat O	u Well	New Well	Workover	Deepea	Plug Back	Same Res'y	Diff Res'v	
Designate Type of Completion		Li_	i			i		<u> </u>	1		
Date Spudded	Date Co	ngi. Res	ly to Prod.		Total Depta			PATA			
Sevations (DF, RKB, RT, GR, etc.) Name (Producia	Formation		Top Ol/Gu	hý		Tubing Dep	4		
er (graticals	<u> </u>				L			Depth Chaing Shoe			
								<u> </u>			
					CEMENTE	NG RECOR	<u> </u>	1	SACKS CEN	ENT	
HOLE SIZE	1	MOING !	TUBING S	4.5		VEF IN SET					
	1	ļ						ļ			
					 			<u> </u>			
. TEST DATA AND REQUE	ST FOR	ALLO	WABLE						Con 4.11 9.4 1 -		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	solal val	ime of load o	d and must	be equal to er Producine M	exceed top alliethod (Flow, p	mobile for the emp, gas lift,	s acpex or be sec)	jor juli 24 No	-4	
Date First New Oil Kills 10 12004	DATE OF			·						-	
Length of Test	Tubing	TORRES			Casing Press	un		DE	GEIV	y e in	
Actual Prod. During Test	Oil - Bt		 		Water - Bbis			NO.	_1		
		L			<u> </u>			I AP	R O 1 199	11	
GAS WELL			<u> </u>				.,	OH 1	CON.	5 V	
Actual Prod. Test - MCF/D	Longth	of Total			Bbls. Conde	asale/MIMCIF	•	(m)	د عنان		
esting Method (pitot, back pr.)	Tubing	TEGRUTO ((Shut-in)		Cating Press	ms (2pm-m)		Choke Siz	•		
					-						
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE (PF CO	MPLIAN	ICE		OIL CO	NSERV	ATION	DIVISI	ON	
Palatan have been compled with to	d that the to	Commetion	e gives scove	•				APR 0	1 1991		
in true and complete to the best of to	y 62804/100@		T .		Date	e Approve			_1		
L& Kolins				-	By_		3	<u>۸) (</u>	Thank		
Sgreture L.E. Robinson S	r. Dr	la.	& Prod	. Eng	11 *		SUPE	RVISOR	DISTRIC	T #3	
Printed Marin R 0 1 1991			Tide - 3412		Title)					
Des			Telephone P	6 0.	1						
			1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office DISTRICT I F.O. Bon 1980, Hobba, HM \$8240

Ener ', Minerals and Natura' esources Department

Revised 1-1-29 See Instructions at Bottom of Page

P.O. DERVIE DO, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Sarta Pe, New Mexico 8-504-2088

DISTRICT III 1000 Rio Brazos Rd., Arise, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator PHILLIPS PETROLEUM CO	OMPANY	1018	ANS	PUI	HI OI	L ANU NA	TUHAL G	Wall	AH Na 300451/0	0164	••	
Address 5525 HWY 64 NBU 3004	, FARMIN	GTON,	NEW	/ ME	XICO	87401					٠.	
Reason(a) for Filing (Check proper to New Well Recompletion Change in Operator	OI	Change] _{D0}	Cas	* of: • 123	□ ∞	et (Please exp	(sin)				
If change of operator give same												
IL DESCRIPTION OF WEL	L AND LE	ASE			-							
Lesse Name Blanco	····	Well No. 9A				i ng Formation Mesave:	rde		of Lease Pederal or Fe		ease Na	
Location Unit Letter		00	_ Ped	l Prom	SO_	uth 16	153	30 R	et From The	East	Line	
Section 35 Town	andle 31N		Rus	20	8W	, N	MPM Sar	Juan	, 		County	
III. DESIGNATION OF TRA	ANSPORTI			IND	NATU							
Name of Authorized Transporter of Oil Meridian Oil Transpor		or Coode	asale	C	X)					form is to be so a, NM 87		
Name of Authorized Transporter of Ca.	singhead Gos		or I	hy Ce	• 😨					form is to be se		
El Paso Natural Ga	s Comp.	any Sec.		<u> </u>	Ren	le one actual	v enneded?	When	•			
ive focation of tealer.		i	<u>L</u>									
If this production is commissed with the IV. COMPLETION DATA	us from any od	per lease or	pool,	give c	comming	ling order numi			 			
Designate Type of Completion	m • (20)	Oil Wel		Cas	Well	New Well	Workover	Deepes	Plug Beck	Same Res'v	Diff Resty	
Date Special		pl. Ready t	o ho	L		Total Depth		I	P.D.T.D.	i		
Develops (DF, RKB, RT, GR, sec.)	Name of P	roducing F	orma	ice		Top Oli Cas Yay			Tubing Depth			
Perforations						l			Depth Casing Shoe			
					V							
HOLE SIZE		SING & TI				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	- 		~~		·····				 			
THE SAME AND DEALIN	FET FOR	I I AW	461						<u> </u>			
V. TEST DATA AND REQUI					end must	be equal to or	exceed top all	omable for thi	depth or be	for full 24 hou	rs)	
Date First New Oil Rus To Tank	Date of Te		-				shod (Flow, p					
Length of Test	Tubing Pro	-CRUPE				Casing Pressure			On Dy	ECE	IVE	
Actual Prod. During Test	Oil - Bbla.	Oil - Bbla.					Water - Bols.			JUN 4	1991	
GAS WELL			·			1			· ``	I CON	<u>. 50</u>	
Actual Prod. Test - MCF/D	Leagth of	Leagth of Test				Bbls. Conden as te/MMCF			Cavity of	Condensate	*	
Testing Method (pites, back pr.)	Tubing Fre	Tubing Pressure (Shut-in)					Casing Proteure (Shut-in)			-	The second second	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
. ~						Date	Approve	V	- 001 1	4 (33)		
Signature Color		By										
L. E. Robinson		rlg. &	Tide		engr.	Title SUPERVISOR DISTRICT						
5-30-91 Date	(505)	599-3 Tek	412 ephoo	No.						H:C	73	
						ــــــــــــــــــــــــــــــــــــــ						

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