NO. OF COPIES RECEIVED	2							30-	045-23663
DISTRIBUTION			NEWA	MEXICO OIL CONSE	RVATION COMMIS	SION		Form C-101 Revised 1-1-65	
SANTA FE							1		Type of Lease
FILE	(			•				STATE	FEE X
U.S.G.S.	12							.5. State Oil 6	Gas Lease No.
LAND OFFICE	1 - 1				•				
OPERATOR	1	L}						HIIII	
APPLICA	TION	FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work								7. Unit Agree	ement Name
DRILL	X			DEEPEN 🔲	PI	UG BA	ск 🔲		
b. Type of Well	لـــا			DEEL CH				8. Form or Le	ease Name
OIL GAS WELL	$\mathbf{x}$	OTI	HER		SINGLE X	MULTI Z	ONE	Jacque	z
2. Name of Operator								9. Well No.	
El Paso l	Nat	ural (	Gas Comp	pany				2	d Pool, or Wildcat
3. Address of Operator			-					1	
PO Box 2	89 <u>,</u>	Farmi	ington,	NM 87401	37	[ ]		Branco	PC Ext.
4. Location of Well UNIT L	ETTER	, <u>G</u>	LOCA	1730	FEET FROM THEN	ort.	I LINE		
				20	2 ON	81	TAT		
AND 1380 FEET F	ROM T	HE Eas	TTTTTT	e of sec. 30	TWP. 30N RGE.	inn	MAMN M	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	<i>   ;</i>							San Jı	lan (((()))
HHHHHH	<i>HH</i> :	HHH	HHH	<del>/////////////////////////////////////</del>	HHHHH	411	4444	Tille	HHHHH
HHHHHH	##	+++++	++++++		19, Proposed Depth	19	A. Formatio	n	20. Rotary or C.T.
	III				2580'		Pic.Cl	Liffs	Rotary
21. Elevations (Show whether	r DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Control				. Date Work will start
5714'GL			sta	tewide					
23.									
			P	ROPOSED CASING A					
SIZE OF HOLE		SIZE OF	P F CASING		T SETTING DEF				EST. TOP
SIZE OF HOLE 12 1/4"		8	F CASING	WEIGHT PER FOO	T SETTING DEF		100 0	cu.ft.	surface
SIZE OF HOLE		8	CASING	WEIGHT PER FOO	T SETTING DEF		100 0		surface to cover Ojo
SIZE OF HOLE 12 1/4"		8	F CASING	WEIGHT PER FOO	T SETTING DEF		100 0	cu.ft.	surface
SIZE OF HOLE 12 1/4"		8	F CASING	WEIGHT PER FOO	T SETTING DEF		100 0	cu.ft.	surface to cover Ojo
SIZE OF HOLE  12 1/4" 6 3/4"		8 2	5/8" 7/8"	WEIGHT PER FOO 24.0# 6.4#	T SETTING DEF 120' 2580'	РТН	100 d 376 d	cu.ft.	to cover Ojo Alamo
SIZE OF HOLE  12 1/4" 6 3/4"	rely	8 2	5/8" 7/8"	WEIGHT PER FOO 24.0# 6.4#	T SETTING DEF 120' 2580'	РТН	100 d 376 d	cu.ft.	surface to cover Ojo
SIZE OF HOLE  12 1/4"  6 3/4"  Selectiv		8 2	F CASING 5/8" 7/8" orate a	WEIGHT PER FOO 24.0# 6.4#	T SETTING DEF	the	100 d	cu.ft.	surface to cover Ojo Alamo iffs formation
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv	e i	8 2 perf	5/8" 7/8" orate a	weight PER FOO 24.0# 6.4# and sandwate	T SETTING DEF	the	100 d 376 d Picto	cu.ft. cu.ft. ured Cl	surface to cover Ojo Alamo  iffs formation ed with
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv	e i	8 2 perf	5/8" 7/8" orate a	WEIGHT PER FOO 24.0# 6.4#	T SETTING DEF	the	100 d 376 d Picto	equippoion on	surface to cover Ojo Alamo  iffs formation ed with this well.
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv	e i	8 2 perf	5/8" 7/8" orate a	weight PER FOO 24.0# 6.4# and sandwate	T SETTING DEF	the	100 d 376 d Picto	equippion on	surface to cover Ojo Alamo  iffs formation ed with this well.
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv  A 3000 p blind an	si d p	perfo WP and oipe r	5/8" 7/8"  orate a d 6000 ams wil	weight PER FOO 24.0# 6.4# and sandwate	T SETTING DEF	the	100 d 376 d Picto	equippion on  APPR FOR 90	surface to cover Ojo Alamo  iffs formation ed with this well. OVAL VALID DAYS UNLESS
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv	si d p	perfo WP and oipe r	5/8" 7/8"  orate a d 6000 ams wil	weight PER FOO 24.0# 6.4# and sandwate	T SETTING DEF	the	100 d 376 d Pictor	equippion on  APPR FOR 90 DRILLING	surface to cover Ojo Alamo  iffs formation ed with this well. POVAL VALID DAYS UNLESS COMMENCED,
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv  A 3000 p blind an	si d p	perfo WP and oipe r	5/8" 7/8"  orate a d 6000 ams wil	weight PER FOO 24.0# 6.4# and sandwate	T SETTING DEF	the	100 d 376 d Pictor	equippion on  APPR FOR 90 DRILLING	surface to cover Ojo Alamo  iffs formation ed with this well. POVAL VALID DAYS UNLESS COMMENCED,
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv  A 3000 p blind an	si d p	y performed with a performance of the performance o	orate a d 6000 ams will cated.	weight PER FOO 24.0# 6.4# and sandwate psi test do 1 be used f	r fracture uble gate por blow out	the	Pictorevent:	equippion on  APPR FOR 90 DRILLING	surface to cover Ojo Alamo  iffs formation ed with this well. OVAL VALID DAYS UNLESS
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SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv  A 3000 p blind an  This gas  The NE/4	osi d p	performer perfor	orate a d 6000 ams will cated.	weight PER FOO 24.0# 6.4# and sandwate psi test do 1 be used f	to three of the contract of th	the	Pictorevent:	equippion on  APPR FOR 90 DRILLING	surface to cover Ojo Alamo  iffs formation ed with this well. POVAL VALID DAYS UNLESS COMMENCED,
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SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv  A 3000 p blind an  This gas  The NE/4	esi d p	performer perfor	orate a d 6000 ams will cated.	WEIGHT PER FOO  24.0#  6.4#  and sandwate  psi test do  1 be used f	r fracture uble gate r or blow out	the	Pictorevent:	equippion on  APPR FOR 90 DRILLING	surface to cover Ojo Alamo  iffs formation ed with this well. OVAL VALID DAYS UNLESS COMMENCED,
SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv  A 3000 p blind an  This gas  The NE/4  IN ABOVE SPACE DESCRIETIVE ZONE. GIVE BLOWOUT PR  I hereby certify that the info	d F	perference on shove is	orate a d 6000 ams will cated.	WEIGHT PER FOO  24.0#  6.4#  and sandwate  psi test do  1 be used f	T SETTING DEF	the	Pictorevent:	equippion on  APPR FOR 90 DRILLING  KPIRES	surface to cover Ojo Alamo  iffs formation ed with this well. POVAL VALID DAYS UNLESS COMMENCED, -27-79
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SIZE OF HOLE  12 1/4" 6 3/4"  Selectiv  A 3000 p blind an  This gas  The NE/4  IN ABOVE SPACE DESCRIETIVE ZONE. GIVE BLOWOUT PR  I hereby certify that the info	d F	perference on shove is	orate a d 6000 ams will cated.	WEIGHT PER FOO  24.0# 6.4#  and sandwate psi test do 1 be used f  is dedicate  PROPOSAL IS TO DEEPE  Title Dril	T SETTING DEF 120' 2580'  r fracture uble gate r or blow out	the prevent of the pr	Pictorevent:	equippion on  APPR FOR 90 DRILLING  KPIRES 9	surface to cover Ojo Alamo  iffs formation ed with this well. POVAL VALID DAYS UNLESS COMMENCED, -27-79
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PARTE 36: 15

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

· · · · · · · · · · · · · · · · · · ·	18.1 ·	All distances	must be fr	om the oute	r boundaries o	f the Section.		
Operator			1	Lease				Well No.
	ATURAL GAS CO	Y		JACQUI	EZ	(FEE	)	2
Unit Letter	Section	Township		Range		County		
<u>G</u>	30	30N		18	1	San J	luan	
Actual Footage Lo	cation of Well:  feet from the No	rth i	line and	1380	fee	t from the	ast	line
Ground Level Elev	Producing For	mation	F	-00 l	- · · ·			Dedicated Acreage:
5714	Picture	d Cliffs		BLANCO	PICTURE	D CLIFFS	EXT.	152.65 Acres
2. If more to interest a	and royalty).	dedicated to	the well,	, outline e	each and ide	entify the o	wnership	the plat below.  thereof (both as to working  of all owners been consoli-
ekated by ☑ Yes If answer	communitization,	unitization, forces;	ce-poolin type of	g. etc?	ation	Comm	unitiza	
No allowa	ble will be assign bling, or otherwise	ed to the well u or until a non-	until all standard	interests unit, elir	have been ninating su	consolidate ch interests	ed (by co s, has bee	mmunitization, unitization, n approved by the Commis-
	N 87°05'W			<u>্রক্তিক্র</u>	××××	~~~	,	CERTIFICATION
			FEE	1730'			tained h	certify that the information con- perein is true and complete to the my knowledge and belief.
					NM-0127	o8 👸	Nome	Je smile
5298.48'		Soo	FEE	0 1	1380'		Position El Pas Compony	ing Clerk So Natural Gas Co 27, 1979
6	•	Sec.		Ø		1900		
N 2 . 36'W			30 /R/	201		N 07°96'W	shown o notes of under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.
	-	58740W	DIS	N. 50 N.			Registered and Lar	1,-1279 Professional Engineer and Surveyor  Surveyor  No.
		•					3050	<5.5.5.5.7 <sup>™</sup> ·