

Sat. 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-23663

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Macquez

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Taurus Exploration, U.S.A., Inc.

8. Well No.
2

3. Address of Operator
2198 Bloomfield Highway; Farmington, NM 87401

9. Pool name or Wildcat
Blanco Pictured Cliffs Extension

4. Well Location
Unit Letter G : 1730 Feet From The North Line and 1380 Feet From The East Line

Section 30 Township 30N Range R8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5714 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 7/22/98 as per the attached plugging summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Foreman DATE 7/29/98

TYPE OR PRINT NAME Don Graham TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY E. VILLANUEVA

TITLE DEPUTY CHIEF OF GAS INSPECTION DIST. 3 DATE SEP 4 1998

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979

FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

Taurus Exploration, U.S.A., Inc.

July 23, 1998

Jacquez #2

1730' FNL and 1380' FEL, Sec. 30, T-30-N, R-8-W

San Juan County, NM

Fee

Plug & Abandonment Report

Cementing Summary:

Plug #1 mix and spot 15 sxs Class B cement from 2460' to 1921' to fill Pictured Cliffs perforations and cover Fruitland top.

Plug #2 with 15 sxs Class B cement inside casing from 1918' to 1389' to cover Kirtland top.

Plug #3 with 15 sxs Class B cement inside casing from 1370' to 841' to cover Ojo Alamo top.

Plug #4 with 15 sxs Class B cement inside casing from 2095' to 1566'.

Plug #5 with 15 sxs Class B cement inside casing from 1566' to 1037' to cover Ojo Alamo top.

Plug #6 with 95 sxs Class B cement pumped down 2-7/8" casing to fill casing leak in Ojo Alamo interval, squeezed 50 sxs outside casing with bradenhead valve shut; displaced to 200' in 2-7/8" casing. Shut in well with 100# pressure.

Plug #7 mix and pump 65 sxs Class B cement down 2-7/8" casing from 174' to surface, had returns of weak cement out bradenhead with water flow; then shut in casing and squeezed 50 more sxs into bradenhead, final pressure 150#.

Plugging Summary:

Notified NMOCD on 7/20/98

7-20-98 Safety Meeting. Road rig to location, RU. Layout relief line to pit. Open up well, no pressures but bradenhead has strong water flow. ND wellhead and NU 2-7/8" flange, change over for 1-1/4" tubing. NU BOP and test. Tally and PU 30 joints 1-1/4" tubing and then dropped tubing down hole. RIH with 48 joints tubing and screwed into tubing at 1504'. POH with all tubing and inspect, OK; LD bent plugging sub. RIH with tubing and tag fill at 2460'. Pump 6 bbls water down tubing to clear tubing. Plug #1 mix and spot 15 sxs Class B cement from 2460' to 1921' to fill Pictured Cliffs perforations and cover Fruitland top. PUH and wait on water truck to empty pit. Plug #2 with 15 sxs Class B cement inside casing from 1918' to 1389' to cover Kirtland top. PUH. Plug #3 with 15 sxs Class B cement inside casing from 1370' to 841' to cover Ojo Alamo top. POH and WOC overnight. Shut in well and SDFD.

7-21-98 Safety Meeting. RIH with tubing and tag cement at 2095', Fruitland top covered OK. Plug #4 with 15 sxs Class B cement inside casing from 2095' to 1566'. PUH. Plug #5 with 15 sxs Class B cement inside casing from 1566' to 1037' to cover Ojo Alamo top. POH and LD tubing. Pump 12 bbls water down casing, circulating out bradenhead at 2-1/2 bpm with 0#. Plug #6 with 95 sxs Class B cement pumped down 2-7/8" casing to fill casing leak in Ojo Alamo interval, squeezed 50 sxs outside casing with bradenhead valve shut; displaced to 200' in 2-7/8" casing. Shut in well with 100# pressure. WOC for 4 hours. Open up well, no water from casing but bradenhead flowing water, strong 2" stream. RIH with tubing and tag cement at 1268', above Ojo Alamo. Attempt to pressure test casing, leaks and circulates out bradenhead. POH with 24 joints tubing and reverse circulate at 193'. LD remaining tubing. RU A-Plus wireline truck. Perforate 3 1-11/16" squeeze holes at 174'. Procedure change on Plug #7 approved J. Robinson, NMOCD and D. Graham, Taurus. Plug #7 mix and pump 65 sxs Class B cement down 2-7/8" casing from 174' to surface, had returns of weak cement out bradenhead with water flow; then shut in casing and squeezed 50 more sxs into bradenhead, final pressure 150#. Shut in bradenhead and WOC overnight. SDFD.

7-22-98 Safety Meeting. Open up well, cement at surface in bradenhead and down 21' in 2-7/8" casing. Partially RD. Dig out wellhead and cut off. Mix 16 sxs Class B cement, fill 2-7/8" casing and install P&A marker. Finish RD and move off location. Henry Vallanova with NMOCD on location.