5 NMOCD

Submit 3 Copies
Appropriate District Office
DISTRICT I

Operator

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DUGAN PRODUCTION CORP.

1 File State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

30-045-23675

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
TO TRANSPORT OIL AND NATURAL GAS	
	Well API No.

Lease Name Pan Am Federal Description of Well and Lease Note that the second of	Address P.O. Box 420 Farmi	inaton	NM 8	71199							
Recomptions		iigtoii,	14711 0	1733		Ou	her (Please exp	lain)			
Caughted Ga Congress			Change in	Transp	porter of:	_					
Cast pleased of Special Condensate EX Condensate EX	Recompletion	Oil		Dry C	ias 🗌		Effect	tive 5-	1_90		
Lase Name Pan Am Federal Less Name Less Name Pan Am Federal Less Name Less	Change in Operator	Casinghe	ad Gas 🔲	Conde	emente 🔯		LITCO	CIVC 5-	1-30		
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Name of Authorized Triansporter of Oil or Contensite	D					e and8	0.0	Feet From The	West	Line	
Name of Authorized Transparter of OL Or Condense XX	Section 24 Townshi	30N	. .	Range	14W	, N	мрм, San	Juan			County
Name of Authorized Transparter of OL Or Condense XX	THE DECICALTION OF TOAN	דדע∩עפי	ED OF O	II AN	ודרגע מע	DAL GAS					
Signate Refining Inc. State P.O. Box 255, Farmington, NM 87499		131 OK 11					ve address so w	hich approv	ed copy of this f	orm is to be s	eni)
ET PASO NATURAI GAS CO. (no change) If well produces oil or liquide,	Giant Refining Inc.		····	-		P.O. Bo	ox 256, F	arming	ton, NM	87499	
Mean Date			no chan		Gas XX	Address (Gir	ne address to w	hich approv	ed copy of this f	orm is to be s	int)
Designate Type of Completion - (X) Dist Spatched Date Compl. Ready to Prod. Date Date Spatched Date Compl. Ready to Prod. Date Date Date Compl. Ready to Prod. Date Date Date Date Date Of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT Date First New Oil Run To Tank Date Date Date Of Test Date First New Oil Run To Tank Date Date Date Date Of Test Date Date Date Date Date Of Date Volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 honors. Producing Method (Flow, pump, gas lift, etc.) APR 2 7 1390 Actual Prod. During Test Ohl - Bbis. Case MCF Oil CON. Date Date Date Date Date Date Date Date Date	If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp	Rge.		y connected?				
Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Of Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Of Date Compl. Ready to Prod. Date Of Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL. If at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full? Length of Test Producing Method (Flow, pump, gas lift, etc.) DEFINATION During Test Ohi - Bbis. Date of Test Ohi - Bbis. Casing Pressure Choke S. APR 2 7 1930 Actual Prod. Test - MCF/D Length of Test Design Method (pitot, bock pr.) Tubing Pressure (Shis-in) Casing Pressure (Shis-in) Casing Pressure (Shis-in) Casing Pressure (Shis-in) Choke Size OIL CONSERVATION DIVISION APR 2 7 1930 Date Approved By SUPERVISOR DIST fold 1 1. Title Title Title Title	If this production is commingled with that IV. COMPLETION DATA	from any od	her lease or	pooi, gi	ve comming)	ing order num	ber:				
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4-26-90 325-1821 Title	Jim L. Jacobs	· · · · · · · · · · · · · · · · · · ·	Ge		ist	J			SUPER	IVISOR D	ISTRICT #
			_			Title.					
					-		4			···	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OR CON. OIV.