NO. OF COPIES RECEIVED		1 2	
DISTRIBUTION			Ī
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			
Operator Supro	n Ene	m (*17	Cor

	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104			
	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
	FILE /	7	AND	Effective 1-1-65			
	U.S.G.S.	AUTHODIZATION TO TO	ANSPORT OIL AND NATURAL	CAC			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL	GAS			
	OIL	-					
	TRANSPORTER	- 		30-045-23678			
	GAS /			20-045 - 2 3678			
	OPERATOR Z						
ı.	PRORATION OFFICE						
	Supron Energy (formorti on					
	Supron Energy C	701 por 61-011					
	Addres*	Address D. O. Berry 200 Fermington, Nov. Mayi on 27/01					
	P. O. Box 808,	P. O. Box 808, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper bo	ox)	Other (Please explain)				
	New Well	Change in Transporter of:	1				
	1 25	Oil Dry Go					
	Recompletion						
	Change in Ownership	Casinghead Gas Conde	nsate				
	If it is a self-constant and a second						
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.			
	Helms Federal	2 Aztec Pictur	red Cliffs State, Feder	alor Fee Federal NMO555078			
	Location						
	<u> </u>						
	Unit Letter K : 17	785 Feet From The South Lin	ne and1575 Feet From	The West			
			_	_			
	Line of Section 22 T	ownship 30N Range 1(OW , NMPM, San	Juan County			
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ls				
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🟋	: Address (Give address to which appro	oved copy of this form is to be sent)			
			First International	oved copy of this form is to be sent) 1 Bldg., Dallas, Texas			
	S. U. Gathering Co		Attn: Mr. R.J. McC	rary hen			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	nen			
	give location of tanks.						
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA						
		Oil Well Gas Well	New Wel. Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Complet	ion - (X)	XX	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	<u>'</u>	4-3-80	3065	3055			
	1/9/80		Top Oll/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	i	•				
	6282 R.K.B.	Pictured Cliffs	2851	no tubing			
	Perforations			Depth Casing Shoe			
	2851–2927 3062						
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	9-7/8"	7-5/8", 26.40# K55	257	100			
	6-3/4"	2-7/8", E.U.E., 6.50#	3002	225			
		No tubing was run					
V.	TEST DATA AND REQUEST I			l and must be equal to or exceed top allow-			
	OIL WELL		pth or be for full 24 hours)	260 -00-1			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ojs, 6001			
	Length of Test	Tubing Pressure	Casing Fressure	CON SIGN			
				ACLIVED			
	Actual Prod. During Test	Oil-Bhis.	Water-Bols.	TO THE PARTY OF TH			
j			/ ·	-00			
				APR 1 1 1980			
				APR COM.			
,	GAS WELL		Bbls, Condensate/MMCF	Grand Child Contangua			
	Actual Prod. Test-MCF/D	Length of Test	BBIB. Condensate Minici	OIL SIST. 3			
1	2299	3 hours		APR COM. Grant Will Congresses DIST. Shoke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)				
- 1	back pressure		896	3/4"			
Ţ,= 		NCF	OII CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	TOE	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	2 3 1980			
			APPROVEDAFR	5			
I hereby certify that the rules and regulations of the Oil Conservation				(HAVE7			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ					
11	compliance with RULE 1104.						
	K H C V	11/1	I his form is to be filled in	makin for a namin dillad or descend			
Kenneth E. Koddy			If this is a request for allo	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
		nglure)	Il tests taken on the well in acco	ordance with MULE III.			
	Production Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	•-		able on new and recompleted water				

April 8, 1980

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.