

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator C. & E. Operators, Inc.		
Address of Operator Suite 1100 Two Energy Square 4849 Greenville Avenue, Dallas, Texas 75206		
Location of Well UNIT LETTER <u>I</u> , <u>1640</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>30 North</u> RANGE <u>11 West</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name FEE
9. Well No. 3
10. Field and Pool, or Wildcat Blanco Mesaverde
11. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.)

Ground = 5797'; KB = 5810'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12 & 13, 1983. Drove & set 60' Ground Level of 13-3/8" 48# conductor pipe through gravel and boulders by Corrosion Control. Not cemented

5/23/83 Moved in Young Drilling Company Rig No. 3. Rig up and drill 12 1/4" hole below 13-3/8" conductor. Start drilling 2:30 PM. Drill to 260'. Ran 6 jts. 9-5/8" 36# J, Rg. 3 Cl. A casing, tally 240.53'. Set @ 254' and cement by WOODCO with 225 sx. Class "B" 2% CaCl. Pump plug to 223', cement circulated. Complete @ 10:30 PM 5/23/83. 2666.5'. WOC 16 1/4 hrs. Nipple up BOP's and Bleed Off Manifold. Pressure test to 600 psi. for 30 min. OK.

5/25/83 Drilling 8-3/4" hole with light gel chemical mud @ 1504'.

RECEIVED  
MAY 25 1983  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By John M. Heller TITLE Consultant DATE May 25, 1983  
Original Signed by CHARLES GHOLSON TITLE Oil Conservation Division, Dist. 3 DATE MAY 25 1983  
CONDITIONS OF APPROVAL, IF ANY: