District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719 Form C-104 ~ Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

5 Copies District III 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ AMMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ² OGRID Number ¹ Operator Name and Address 162928 Taurus Exploration U.S.A., Inc. Reason for Filing Code 2101 Sixth Avenue North Birmingham, AL 32503-2784 CO - 8/1/97⁶ Pool Code 5 Pool Name ⁴ API Number 71280 30-045-23679 AZTEC PICTURED CLIFFS (GAS) 9 Well Number 8 Property Name ⁷ Property Code #3 FEE 007013 II. 10 Surface Location East/West Line North/South Line Feet from the County Lot.Idn Feet from the Section Township UI or lot no. Range SAN JUAN S Ε 1640 1000 011W 030N 11 Bottom Hole Location East/West Line Feet from the Feet from the UI or lot no. Section Township Range Lot Idn 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration 13 Producing Method Code 14 Gas Connection Date 12 Lse Code Date III. Oil and Gas Transporters 22 POD ULSTR Location 21 O/G 20 POD 18 Transporter 19 Transporter Name and Description and Address OGRID I-03-T030N-R011W G 7057 P.O. BOX 1492 EL PASO, TX 79978 IV. Produced Water 24 POD ULSTR Location and Description 23 POD V. Well Completion Data 27 TD 28 PBTD ²⁹ Perforations ²⁶ Ready Date 25 Spud Date 32 Depth Set 33 Sacks Cement 31 Casing & Tubing Size 30 Hole Size VI. Well Test Data 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 34 Date New Oil 44 AOF 45 Test Method 43 Gas 41 Oil 42 Water 40 Choke Size 46 I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: A **SUPERVISOR DISTRICT #3** Printed N Niederhofer Joe D. Approved Date: Title:2 San Juan Basin General Manager --AUG 0 1 1997 Phone Date: (205) 326-2710 47 If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Burlington Resources Oil & Gas Co. Title Printed Name Previous Operator Signature

Dolores Diaz

Production Associate

8/1/97

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd	., Aztec, NM 81	7410							5 Copies	
District IV PO Box 2088, Santa									DED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address										
Operator Name and Address							² OGRID Number			
Taurus Exploration U.S.A., Inc.							162928 ³ Reason for Filing Code			
2101 Sixth Avenue North Birmingham, AL 32503-2784							-			
							CO - 8/1/97			
4 API Number 5 Pool 30-045-23679 ✓ BLANCO MESAVE										
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⁷ Property Code 81 007013				•	rty Name EE		9 Well Number #3			
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