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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Fee
9. Well No.
4
10. Field and Pool, or Wildcat
Blanco MV

2. Name of Operator	
C & E Operators, Inc.	
3. Address of Operator	
One Energy Square - Suite #170 - Dallas, Texas 75206	
4. Location of Well	

UNIT LETTER	I	LOCATED	1400	FEET FROM THE	South	LINE AND	1190	FEET FROM
THE East LINE OF SEC. 4 TWP. 30N RGE. 11W NMPM								

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
1/2/80	1/11/80	3/5/80		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4863	4770		All	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Mesa Verde - 4140' - 4681'	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
I.E.S. - Gamma Ray Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32	247'	12-1/4"	110 SK.	600# I
7"	20	2391'	9-5/8"	350 SK.	
4-1/2"	10.5%	4736	6-3/4"	350 SK.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2290'	4736'	350 SK.		2-3/8"	4643'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4146, 52, 4202, 06, 4300, 06, 32, 38, 4419, 4426, 36, 42, 50, 38, 72, 83, 450, 14, 24, 4530, 4630, 62, 81, - 23 Holes .33 Diamtr.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	See Attached Sheet

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/13/80	3 Hours	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
412	912			5440			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
J. L. Cunningham	Agent	4/8/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quadruplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T Anhy _____	T. Canyon _____	T Ojo Alamo <u>690</u>	T. Penn. "B" _____
T Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2100</u>	T. Penn. "D" _____
T Yates _____	T. Miss _____	T. Cliff House <u>3752</u>	T. Leadville _____
T 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T Queen _____	T. Silurian _____	T. Point Lookout <u>4390</u>	T. Elbert _____
T Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation.

537 Towne House & Co
Richardson, Texas, 1931

[illegible]

the bottom of the cylinder. In order to very good pipe for
turn the zones of interest. When not 10 ft or tanks in location.
In each tank. In each tank.

[illegible]