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LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS	17	
OPERATOR			

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMIS	SSION .	Form C-104	
	SANTA FE /	REQUEST	FOR ALLOWABLE			Contro and Collin
	FILE /	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND		Effective 1-1-6	5
-	U.S.G.S.	AUTHORIZATION TO TRA		ATURAL GA	S	
⊢	LAND OFFICE	AUTHORIZATION TO TRA	INST ON TOTE AND IT	MIONAE OA		
-	TRANSPORTER OIL			.30	-045-2368	* / ' ' '
-	GAS /					
1.	PRORATION OFFICE					
	Operator					
	C & E Operators	, Inc.				
	Address					
- 1	One Energy Squar	re - Suite #170 - Dalla	s, Texas 75206			
	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New Well	Change in Transporter ci:				
	Recompletion	Oil Dry G	77			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name					
	and address of previous owner					
		T A G E				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
	Tee	4 Blanco MV	i i	State, Federal	or Fee Fee	
}	Location					
	- 4.00	South	ne and 1190	Feet From Th	Last	ŀ
ŀ	Unit Letter 1 1400	Feet From The South Li	ne ana	_		
		mship 30N Range	IIW , NMPM,		San Juan	County
1	Line of Section 4 Tow	vnship JUN Hange	**** 1 Trees on 1			
		AND	A.C.			
Ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address t	o which approve	ed copy of this form is	to be sent)
	Name of Authorized Transporter of O.					
	Name of Authorized Transporter of Cas	Singhead Gas W or Dry Gas	Address (Give address t	o which approve	ed copy of this form is	to be sent)
					New Mexico	87401
	El Paso Natural Gas C	Ompany	is gas actually connecte	ed? When		
		Tinit San Two Bie.				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		1		
	give location of tanks.	Unit Sec. Twp. Rge.	No	<u> </u>		
	give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge.	No	number:		
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	th that from any other lease or pool	No	number:	Plug Back Same Re	siv. Diff. Resiv.
IV.	give location of tanks. If this production is commingled with COMPLETION DATA	th that from any other lease or pool	No , give commingling order		Plug Back Same Re	s'v. Diff, Res'v.
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool on - (X) Gas Well Gas Well	, give commingling order		Plug Back Same Re	stv. Diff, Restv.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool $ \begin{array}{c c} \text{Oll Well} & \text{Gas Well} \\ \hline \text{Date Compl. Ready to Prod.} \end{array} $, give commingling order New Well Workover Total Depth		P.B.T.D.	stv. Diff. Restv.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 1/2/80	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80	No No New Well Workover Total Depth			s'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80 Name of Producing Formation	No give commingling order New Well Workover Total Depth 4863 Top Oil/Gas Pay		P.B.T.D. 4770 Tubing Depth	s'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 1/2/80 Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80	No No New Well Workover Total Depth		P.B.T.D. 4770	s'v. Diff, Res'v.
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 1/2/80 Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80 Name of Producing Formation	No give commingling order New Well Workover Total Depth 4863 Top Oil/Gas Pay		P.B.T.D. 4770 Tubing Depth 4643	stv. Diff, Restv.
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 1/2/80 Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80 Name of Producing Formation Blance MV	No give commingling order New Well Workover Total Depth 4863 Top Oil/Gas Pay 4146	Deepen	P.B.T.D. 4770 Tubing Depth 4643	stv. Diff. Restv.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 1/2/80 Elevations (DF, RKB, RT, GR, etc.) Perforations 4146-4581	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80 Name of Producing Formation Blanco MV TUBING, CASING, Al	No , give commingling order New Well Workover Total Depth 4863 Top Oil/Gas Pay 4146	Deepen	P.B.T.D. 4770 Tubing Depth 4643	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 1/2/80 Elevations (DF, RKB, RT, GR, etc.) Perforations 4146-4581 HOLE SIZE	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80 Name of Producing Formation Blanco MV TUBING, CASING, AI CASING & TUBING SIZE	No , give commingling order New Well Workover Total Depth 4863 Top Oil/Gas Pay 4146	Deepen	P.B.T.D. 4770 Tubing Depth 4643 Depth Casing Shoe	MENT
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IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded 1/2/80 Elevations (DF, RKB, RT, GR, etc.) Perforations 4146-4581 HOLE SIZE 12-1/4" 9-5/8" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. 3/5/80 Name of Producing Formation Blanco MV TUBING, CASING, AI CASING & TUBING SIZE 9-5/8'' 7'' 4-1/2 2-3/8'' OR ALLOWABLE (Test must be able for this	No give commingling order New Well Workover New Well Workover 10	Deepen	P.B.T.D. 4770 Tubing Depth 4643 Depth Casing Shoe SACKS CE 110 350 350 and must be equal to one	MENT S.C. S.C.

GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 Hours 9440 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4 THC 1212 1212 OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2 X Charles dans	
(Signature)	
Agent	
(Title)	
4/8/80	
(Date)	····

APPROVED APR 8 1980
Opininal Stones to Service STRAYEZ
ELTLE SUPERVISOR DISTRICT # \$

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.