

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> GAS</p> <hr/> <p>2. <b>Name of Operator</b> <b>MERIDIAN OIL</b></p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> <del>1400'</del> FSL, 1190' FEL, Sec.4, T-30-N, R-11-W, NMPM, San Juan County 1450</p>	<p>API # (assigned by OCD) 30-045-23680</p> <p>5. <b>Lease Number</b> Fee</p> <p>6. <b>State Oil&amp;Gas Lease #</b></p> <p>7. <b>Lease Name/Unit Name</b> Fee</p> <p>8. <b>Well No.</b> 4</p> <p>9. <b>Pool Name or Wildcat</b> Blanco Mesaverde</p> <p>10. <b>Elevation:</b> 5638 GR</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Bradenhead repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

3-10-96 MIRU. ND WH. NU BOP. SDON.

3-11-96 TIH, tag up @ 4658'. TOOH w/2 3/8" tbg. TIH w/gauge ring to 4125'. Set RBP @ 4050'. TOOH. TIH, roll hole w/1 1/8 Kcl wtr. PT RBP & csg to 1000 psi, OK. TOOH. TIH, ran CBL @ 0-760', TOC @ 570'. Perf 4 sqz holes @ 540'. Establish injection. TOOH. TIH w/FB pkr, set @ 340'. Establish injection. Pump 200 sx Class "B" neat cmt w/2% calcium chloride. Displace w/8 bbl wtr. Sqz to 1000 psi. WOC. SDON.

3-12-96 ND BOP. Weld extension on 7" csg. NU WH. PT WH seals to 2000 psi, OK. NU BOP. TIH, tag TOC @ 465'. Drill cmt @ 465-550'. PT csg to 750 psi, OK. TOOH. TIH w/retrieving tool, latch RBP, TOOH. SDON.

3-13-96 TIH, blow well & CO. TOOH. TIH w/150 jts 2 3/8" 4.7# J-55 tbg, landed @ 4689'. ND BOP. NU WH. RD. Rig released.

**RECEIVED**  
MAR 15 1996

OIL CON. DIV.  
DIST. 3

SIGNATURE *[Signature]* Regulatory Administrator March 14, 1996

(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR 15 1996