STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

STATE OF NEW MEXICO. IERGY MO MINERALS DEPARTMENT					MA	Form C-104 Revised 10-01-76		
DISTRIBUTION ANTA FE	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FORMET 08-01-43 Page 1 FORMET 08-01-43 FORME							
AND OFFICE FRANCOPFICE FRANCOPFICE OPERATOR PROBATION OFFICE		REQUEST FOR AND)		OIL CON DIAL GAS DIST.	iv.		
Union Texas Petroleum								
375 US Highway 64, Fa	rmington, NM	87401		Other (Please	explain)			
Resson(s) for filing (Check proper box) Now Woll Recompletion Change in Ownership	Change in Trans Oil Casinghead	parter of:	Gas densate					
change of ownership give name and address of previous owner	TEASP					Legs		
I. DESCRIPTION OF WELL AND Lease Name Sanchez	Well No. Pool	Name, including For Aztec Pict	ured	Cliffs	Kind of Lease State, Federal or Fee	NM006788		
		South Line	and	820	Foot From The We	st n Juan <u> </u>		
III. DESIGNATION OF TRANSPO	ORTER OF OIL	AND NATURAL	GAS Address		to which approved copy			
Name of Authorized Transporter of Cast		or Dry Ges 🔼	Address	O Roy 18	309, Bloomfield	NM 87413		
Sunterra Gas Gathering	Company Unit Sec.	Twp. Rge.	is que	O BOX 10	ned? When	٠.		
If well produces oil or liquids, give location of tenks.	M .35	30N : 10W	<u> </u>		as sumbers			
If this production is comminged with NOTE: Complete Parts IV and IV. CERTIFICATE OF COMPLIANT hereby certify that the rules and regulation been complied with and that the information with nowledge and belief.	On reverse side	if necessary.	APF BY_		CONSERVATION S	DIVISION 6 1987 DISTRICT # 3		
Permit Coordinator	Frank			If this is a r	to be filed in complise equent for allowable for accompanied by the well in accordance of this form must be f	or a newly drilled or to tabulation of the with AULE 111.		

(This)

(Dete)

June 24, 1987

All sections of this form must be filled out completely for a on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of a name or number, or transporten or other such change of cond Separate Forms C-104 must be filed for each peel in ma pleted wells.

Actual Pred. During Teet GAS WELL Actual Pred. Teet-MCF/D Teeting Method (pure, back pr.)	Cil-Bhis. Langth of Test Tubing Pressure (Shape		Water - Bbis. Bbis. Conde	nasto/léACF		Gas - MCF	andeneste	
Actual Prod. During Teet			Water - Bbls.	•		Gas - MCF		
•	Oil-Bhis.		Water - Bbis.			Gas - MCF		
Longth of Test								
	Tubing Pressure		Casing Pressure			Cheze Sine		
Date First New Oil Run To Tanks	Date of Teet		Producing Method (Flow, pump, gas lift, etc.)					
V. TEST DATA AND REQUEST	FOR ALLOWABLE	Test must be a able for this de	ifter recovery o	of total valum full 24 hours)	e of load oil	and must be e	rual to or exce	ed top a
				· · · · · · · · · · · · · · · · · · ·	-	 		
HOLE SIZE	CASING & TUB	ING SIZE		DEPTH SE	<u> </u>	5.4	CKS CEMEN	T
		CASING, AN	O CEMENTI					
Perferetions	·····			Depth Casing Shoe				
Eleveticas (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top OU/Ga	a Pey		Tubing Depth		
Dete Spuided	Date Compl. Ready to Prod.		Total Dopti			P. 8.T.D.		
		1	1	Workever	Deepen	Plug Becs	Same Restv.	Dul. R
Designate Type of Complet	Ott Mett	Gas Well	New Well					