submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wel	ls / 31 1:03	
	and the		Lease Number
	X Company	· · · · · · · · · · · · · · · · · · ·	SF-078138
. Type of Well		6.	If Indian, All. of
GAS			Tribe Name
. Name of Operator		7.	Unit Agreement Na
BURLINGTON			
DECOMBEE	& GAS COMPANY		
V12	u 0115 00111111	8.	Well Name & Numbe
. Address & Phone No. of Opera	tor		Morris A #3R
PO Box 4289, Farmington, NM		9.	API Well No.
			30-045-23710
. Location of Well, Footage, S	ec., T, R, M	10.	Field and Pool
1520'FNL, 1550'FWL, Sec.28,	T-30-N, R-11-W, NMPM		Aztec Pict'd Clif
		11.	County and State
			San Juan Co, NM
Final Abandonment	Altering Casing	Water Shut o	
Final Abandonment 3. Describe Proposed or Comp It is intended to plug & procedure.		Conversion t	o Injection
3. Describe Proposed or Comp It is intended to plug &	Other -	Conversion t	the attached
3. Describe Proposed or Comp It is intended to plug & procedure.	Other -	MAR 2000 RECEIVE OILCON D DIST. 3	the attached
It is intended to plug & procedure. 1. I hereby certify that the	Other - leted Operations abandon the subject wel foregoing is true and(JM) Title Regulatory	MAR 2000 RECEIVE OILCON D DIST. 3	the attached Date 3/2/00

PLUG AND ABANDONMENT PROCEDURE

02-15-00

Morris A #3R

Aztec Pictured Cliffs AIN: 4864201 1520' FNL & 1550' FWL, Section 28, T30N, R11W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and 1. Burlington safety rules and regulations.
- ND wellhead and NU BOP, test BOP. Tally 1-1/4" tubing workstring. Round-trip 2-7/8" 2. gauge ring or casing scraper to 2160'.
- 3. Plug #1 (Pictured Cliffs Interval and Fruitland top, 2160' - 1840'): Set a 2-7/8" wireline CIBP at 2160'. TIH with open ended tubing and tag CIBP. Load casing with water and establish circulation. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 10 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs perforations and to cover the Fruitland top. If the casing did not test, increase cement to 15 sxs. TOH.
- Plug #2 (Kirtland and Ojo Alamo tops, 950' 725'): Perforate 3 HSC squeeze holes at 950'. 4. If the casing pressure tested, then establish rate into squeeze hole. Set a 2-7/8" wireline retainer at 900'. TIH and sting into retainer and establish rate into squeeze holes. Mix 86 sxs Class B cement, squeeze 78 sxs outside 2-7/8" casing and leave 8 sxs inside to cover through the Ojo Alamo top. TOH and LD tubing.
- 5. Plug #3 (8-5/8" Surface casing, 184' - Surface): Perforate 3 HSC squeeze holes at 184'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs Class B cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.

ND BOP and cut off casing below surface. Install P&A marker with cement to comply with 6. regulations. RD, move off location, cut off anchors and restore location.

Recommended:

62/23/06 Approved:

Operations Engineer Joe Michetti

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