

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 1-6-81	
Company SUPRON ENERGY CORPORATION				Connection Southern Union Gathering Company			
Pool Wildcat				Formation Pictured Cliffs		Unit	
Completion Date 12-17-80		Total Length 3650		Plug Back TD 3615		Elevation 6590	
Farm or Lease Name Quinn							
Well No. 9							
Perforations: From 3476 To 3538							
Unit Sec. Twp. Rge. P 20 31-N 8-W							
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single - Gas				Packer Set At ----		County San Juan	
Producing Thru Casing		Reservoir Temp. °F 8		Mean Annual Temp. °F 12		State New Mexico	
L H 3466		Gg 0.650		% CO ₂ % N ₂ % H ₂ S		Prover Meter Run Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	2"		3/4"						1402		7 days
1.									37	90°	3 hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor Fpv	Rate of Flow Q, Mcfd
1	12.3650		49	0.9723	0.9608	1.000	566
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/Lbl.
1					A.P.L. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

$P_c = 1414$ $P_c^2 = 1,999,396$					$(1) \frac{P_c^2}{P_c^2 - P_w^2} = 1.0020$	$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0017$
NO.	P _c	P _w	P _w ²	P _c ² - P _w ²		
1			3892	1,995,504		
2						
3						
4						
5						

$ACF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 567$			
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Absolute Open Flow <u>567</u> Mcfd @ 15.025		Angle of Slope θ _____	
Slope, n <u>0.85</u>			

Remarks: _____			
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Approved By Commission:	Conducted By: Phil Collard	Calculated By: Kenneth E. Roddy	Checked By:
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