## STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

SIASING! WAS IAMID	 _
DISTRIBUTION	
SANTA FE	
FILE	
V.1.0.4.	
LANG OFFICE	_
TRAMSPORTER OIL	
GAS GAS	
OPERATOR	
PROBATION OFFICE	

## OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Form C-104

V.8.5.A.	SAINTA FEI ITEM		40N261987	
LANG OFFICE			OIL CON. D	
TRAMPORTER CAS	REQUEST FOR ALI		OIL PON D	<b>IV.</b>
PROBATION OFFICE AUTHO	AND RIZATION TO TRANSPORT	OIL AND NATU	ral gas DIST. 3	
PROMATION OFFICE   LAND	RIZATION TO TRACTOR ST.			
Operator				
Union Texas Petroleum Corpo	ration			
I divora				
375 US Highway 64, Farmingt	on, NH 0/401	Other (Please	explain)	
Reason(s) for filing (Check proper box) Change	in Transporter of:			
New Yoll		•		
Recempletion Change in Ownership	ssinghed Gas Conden	a est e		
change of ownership give name nd address of previous owner				
			_	
I. DESCRIPTION OF WELL AND LEASE	No.   Pool Name, Including Forma	tion	Kind of Lease	Ledge
Lease Name	Unes. Pictured		State, Federal or Fee	SF078511
Quitili				
Location 1070 m.	From The South Line an	980	Feet From TheEast	
Unit Letter F	From Title		C	
Line of Section 20 Township 3	1N <u>Range</u> <u>08</u>	NMP	M, San	Juan con
CIN OF SECTION				
III. DESIGNATION OF TRANSPORTER C	F OIL AND NATURAL G.	AS	to which approved copy of	ikis form is to be sent,
Name of Authorized Transporter of OII				
Company Co	OF DEV GOS VY	idress (Give address	to which approved copy of	this form is to be sent,
Name of Authorized Transporter of Casinghead Ga		P. O. Box 18	309. Bloomfield.	NM 87413
Sunterra Gas Gathering Compa	Sec. Twp. Rge. Is	des estrails couse	tied? When	and the state of t
If well produces oil or liquids,	.20 31N 08W			
f this production is commingled with that from	any other lease or pool, giv	e commingling ord	er numberi	<u></u>
f this production is comminged with that had	a day outer the			
NOTE: Complete Parts IV and V on rever	se side if necessary.			uci <b>ck</b>
VI. CERTIFICATE OF CONFILANCE		. OIL	CONSERVATION DIV JUN 26 19	97 ·
VI. CERTIFICATE OF COMPLEXION	nu a Siminian ham	ARROVED	JUN 20 15	, 19
I hereby certify that the rules and regulations of the C been complied with and that the information given us to	his Conservation Division have	APPROVED	110 de	/
my knowledge and belief.		BY	Bush	- " -
iny and week and bottom	N .	TITLE	SUPERVISION DIS	TRICT # 3
7			to be filed in compliance	
1110	7 /			acculu dellas es coc
moter c 1	nance			
Permit Coordinator	H	tales es !!	<b>4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</b>	
Permit Coordinator		Abla as see see	of this form must be fille recompleted wells.	
June 24, 1987				VI for changes of
(Deer)			The second secon	
,		Secrete Fo	rms C-104 must be filed	i tat ever heer m m
	77	completed wells.		

Designate Type of Comple	etion - (X)	Gas Well	New Well	Workever	Deepen	Plug Back	Same Restv.	Ditt. Re
eta Spuddod	Date Compi. Ready to Pro	4.	Total Dopth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	· 
levelloss (DF, RKB, RT, GR, etc.	, Name of Producing Former	ilan	Top Oll/Ger	Pey	· · · · · · · · · · · · · · · · · · ·	Tubing Dep	th	
Perference						Depth Casing Shoe		
	TUBING, C	ASING, AND	CEMENTIN	G RECORD	<del>,</del>		<del></del>	
HOLESIZE	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET		\$,4	CKS CEME	IT.
	<del></del>		-		<del></del>	<del></del>		
			I			<del></del>		
						ł		
						<u> </u>		
TEST DATA AND REQUES	ot for allowable To	et must be aj le for this de	iter recovery c	of total volume uli 24 hours)	of load oil	and must be a	qual to er exc	red top a
OIL WELL	T FOR ALLOWABLE (Te abi	et must be aj le for this de	pik or be for f	of total valume full 24 hours) athod (Flow, )			qual to or exc	ied lop a
. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks angth of Test	44/	et must be af le for this de	pik or be for f	ull 24 hows) ethod (Flow,			qual to exc	red top a
OIL WELL Date First New Oil Run To Tenks	Date of Test	et must be ej e for this de	Producing M	ull 24 hours) ethod (Flow, eure		ift, ete.)	qual to exe	red top a
OIL WELL  Ste First New Oil Run To Tanks  ength of Test  styel Pred. During Test	Date of Teet Tubing Pressure	et must be ej le for this de	Producing M  Casing Pres	ull 24 hours) ethod (Flow, eure		Choke Size	qual to exc	red top a
OIL WELL Date First New Oil Run To Tanks ongth of Test oriusi Pred. During Test AS WELL	Date of Tees Tubing Pressure Oil - Shis.	at must be af a for this de	Producing M  Casing Pres  Water - Bhis.	uli 24 hours) ethod (Flow, eure		Choke Size		ped top a
OIL WELL Date First New Oil Run To Tanks ongth of Test studi Pred. During Test	Date of Teet Tubing Pressure	et must be ej le for this de	Producing M  Casing Pres	uli 24 hours) ethod (Flow, eure		Choke Size		red top a

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