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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Infill		7. Unit Agreement Name
8. Name of Operator Amoco Production Company		9. Farm or Lease Name Federal Gas Com "D"
11. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER H 1520 FEET FROM THE North LINE AND 790 FEET FROM T-1E East LINE, SECTION 30 TOWNSHIP 30N RANGE 12W N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5616' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	spug and set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11C3.

Spudded a 13-1/2" hole on 6-25-80 and drilled to 297'. Set 9-5/8" 32.34 surface casing at 295' on 6-25-80, and cemented with 260 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a TD of 6490'. Set 4-1/2" 10.5# production casing at 6490', on 7-10-80, and cemented in 30 stages.

- 1) Used 240 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.
- 2) Used 742 sx of class "B" cement containing 65/35 Poz, 6% gel, 2# Medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface.

The DV tool was set at 4531'.

The rig was released on 7-11-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Administrative Supervisor DATE 7-28-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE 7-28-1980

CONDITIONS OF APPROVAL, IF ANY: